

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K.R.M. PETROLEUM CORPORATION

API NO. 15-033-20,552 -0000

ADDRESS 820 Guaranty Bank Bldg. 817 17th Street Denver, Colorado 80202

COUNTY Comanche

FIELD None

**CONTACT PERSON James Alan Townsend PHONE 303/573-6555

PROD. FORMATION --

LEASE Waters

PURCHASER --

WELL NO. 2-25

ADDRESS

WELL LOCATION SE NW

DRILLING Aldebaran Drilling Company

1980 Ft. from west Line and

CONTRACTOR

1980 Ft. from north Line of

ADDRESS P.O. Box 18611

the SEC. 25 TWP. 34S RGE. 20W

Wichita, Kansas 67207

WELL FLAT

PLUGGING Halliburton

CONTRACTOR

ADDRESS Pratt, Kansas 67124

	X		
	25		

KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 5310' PBTD

SPUD DATE 3/12/82 DATE COMPLETED 3/22/82 P & A

ELEV: GR 1735' DF KB 1743'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 16 jts. DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I,

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(OF) K.R.M. Petroleum Corporation

OPERATOR OF THE Waters LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-25 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFRANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION APR - 24 - 1982 CONSERVATION DIVISION WICHITA, KANSAS

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF April, 19 82.

(s) James Alan Townsend

Sue Ann Priest

MY COMMISSION EXPIRES: May 9, 1985

NOTARY PUBLIC Sue Ann Priest 10125 West Asbury Avenue Lakewood, Colorado 80227

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's run on this well. Ran Dresser Atlas Compensated Densilog Compensated Neutron Gamma Ray Log and Dual-Induction Focused Log.			Heebner Shale	4172 (-2429)
			Lansing	4370 (-2627)
			Stark Shale	4774 (-3031)
			Swope Ls.	4798 (-3055)
			Hush Shale	4828 (-3085)
			Marmaton	4916 (-3173)
			Ft. Scott Ls.	5055 (-3312)
			Cherokee	5068 (-3325)
			Mississippi	5188 (-3445)
			TD	5303 (-3560)

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	659'	lt. wt. common	150 400	3% CC & 1/4# flocele 3% CC & 1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 3/22/82 P & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations