

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-033-20,505-008

ADDRESS 200 Douglas Building

COUNTY Comanche

Wichita, Kansas 67202

FIELD

\*\*CONTACT PERSON Sherry Kendall

PROD. FORMATION

PHONE 316-263-3201

LEASE Barby-Harper 'A'

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION W/2 E/2 SE SW

DRILLING Slawson Drilling Co., Inc.

2150 Ft. from west Line and

CONTRACTOR

750 Ft. from south Line of

ADDRESS 200 Douglas Building

the SW/C SEC. 31 TWP. 34S RGE. 20W

Wichita, Kansas 67202

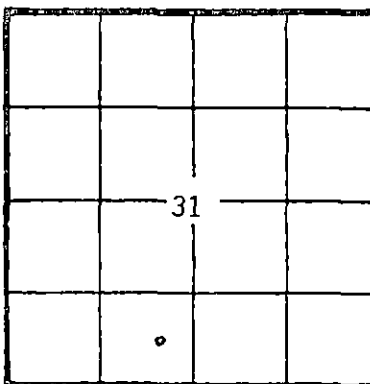
WELL PLAT

PLUGGING Allied Cementing, Inc.

CONTRACTOR

ADDRESS Box 31

Russell, Kansas 67665



KCC  
KGS  
(Office Use)

TOTAL DEPTH 5710' PBSD N/A

SPUD DATE 10/14/81 DATE COMPLETED 10/28/81

ELEV: GR 1739 DF 1742 KB 1745

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 833' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Barby-Harper 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan  
William R. Horigan

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF December, 19 81.

Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/82

SHERRY L. KENDAL NOTARY PUBLIC  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 17 1981  
12-17-81  
CONSERVATION DIVISION  
Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 1935 Sand and Shale 1935 - 5710 Lime and Shale 5710 RTD			LOG TOPS	
			HEEB 4262	(-2517)
			TORO 4300	(-2565)
			LANS 4472	(-2727)
			STK 4961	(-3216)
			BKC 5076	(-3331)
			MARM 5103	(-3358)
			CHER 5273	(-3528)
			SAND 5479	(-3734)
			MISS 5620	(-3875)
			LTD 5707	(-3962)
<p><b>RELEASED</b> <b>MAY 29 1985</b> <b>FROM CONFIDENTIAL</b></p>				
<p>DST #1 4134-4177 (ELGIN Zn)                      30-60-45-75, SBT0, Rec. 2100' GIP,                      120' G&amp;WCO, 682' Gsy SW, IFP 65-292#,                      ISIP 1643#, FFP 292-422#, FSIP 1611#.</p> <p>DST #2 5409-5545 (MOR SD Zn)                      30-60-45-75, WKB incr to FrB,                      Rec. 380' F1 - 250' Mud, 130' sli                      GCM. Press not valid inside CHTS plugging on                      initial &amp; final, outside CHTS plugging on                      initial &amp; less on final.</p> <p>DST #3 Hookwall straddle 4053.5-4137.5                      (ELGIN Zn) Hook @ 4304.5, 30-60-45-75,                      Weak Blow, Rec. 325' VSOCM, good odor,                      IFP 80-139#, ISIP 1551#, FFP 159-189#,                      FSIP 1541#.</p> <p>DST #4 Straddle 5410-5558, TD @ 5710'                      (MOR SD Zn) 30-60-45-75, SBT0, Rec.                      3138' SGCSW, IFP 309-942#, ISIP 1927#,                      FFP 1089-1492#, FSIP 1927#.</p>				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	833'	60/40 poz	450 sx	2% gel, 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-Oil ratio
	bbis.	MCF	%	bbis.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations