

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5230 EXPIRATION DATE 6/30/84

OPERATOR PETROLEUM ENERGY, INC. API NO. 15-009-23,353

ADDRESS 415- First National Bank Bldg. COUNTY Barton
Wichita, Kansas 67202 FIELD Kraft-Prusa - WILDCAT

** CONTACT PERSON Erin Marshall PROD. FORMATION Conglomerate Sand
PHONE 265-2661 Indicate if new pay. _____

PURCHASER Inland Crude LEASE Brinson

ADDRESS 20 Douglas Bldg WELL NO. #1
Wichita, KS 67202 WELL LOCATION NW SW SE
KCC-KCC

DRILLING CONTRACTOR Duke Drilling Company, Inc 990 Ft. from South Line and
ADDRESS Box 823 2310 Ft. from East Line of
Great Bend, Kansas 67530 the SE (Qtr.) SEC 32 TWP 16s RGE 11 (W)

PLUGGING N/A

CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		32	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3370' PBTD _____

SPUD DATE 12-5-83 DATE COMPLETED 12-13-83

ELEV: GR 1883' DF _____ KB 1890'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 362' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, Indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ERIN MARSHALL, being of lawful age, by certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Erin Marshall
(Name)

RECEIVED THE OIL AND GAS INDUSTRY COMMISSION
JAN 17 1984
CORPORATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of January, 19 84.

MY COMMISSION EXPIRES: 

Bernice Pendleton
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR Petroleum Energy, Inc. LEASE NAME Brinson SEC 32 TWP 16s
 WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

32-16-110
 Show Geological marker logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p><u>SEVERY</u> Sandstone; light grey, rounded, firm very fine grained to silty; mica, fair porosity, no oil stain, fluorescence, odor or cut.</p> <p><u>TOPEKA</u> There were no show of live oil/gas in the Topeka section from 2612 ft to 2934 ft.</p> <p><u>TORONTO</u> Limestone; white, light brown, sub-blocky; firm to hard; fine crystalline porosity, trace dead oil stain, no fluorescence, no odor, slight white cut no free oil.</p> <p><u>DOUGLAS</u> Sandstone; very light grey, rounded moderately soft and friable; very fine grained to silty; sub-angular, layered mica flakes; slightly calcareous; good porosity, common oil stain, pale yellow fluorescence; very light odor, good white cut, moderately good show free oil.</p>	2554	2556	ANHYDRITE SEVERY TOPEKA HEEBNER TORONTO DOUGLAS BROWN LIME LANSING BASE KANSAS CITY CONGLOMERATE SANDSTONE ARBUCKLE TOTAL DEPTH	742 2551 2610 2935 2951 2963 3033 3048 3296 3318 3333 3370
If additional space is needed use Page 2				

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	362'	common	200	
PRODUCTION	8 5/8"	5 1/2"	14#	3369'	poz 50/50	175	2% gel- 18% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	steel carrier	3323-3329

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 1-9-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production - Oil 155 bbls.	Gas none MCF	Water none bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations 3323-3329

Geological Markers
 of Other
 Twp 16S Rge. 11W
 111

SIDE TWO (Page Two)
 OPERATOR Petroleum Energy, Inc. LEASE NAME Brinson #1

ACO-1 WELL HISTORY
 SEC. 32 TWP. 16S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p> Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. </p> <p> DRILL STEM TEST #1 TESTING PERIOD: 30-45-30-45 BLOW: IF: weak, slowly decreasing; FF: Weak, decreasing to no blow RECOVERY: 90' very slight oil and gas cut mud. 2% oil, 7% gas, 87% mud, 4% water (filtrate) PRESSURES: IFHP 632%; FBHP 600%; IFP 42-42# FFP 53-75#; HH 1497-1487# Temp 96°F NOTE: lost circulation on short trip at 2500 feet. </p> <p> LANSING/KANSAS CITY Limestone; white, blocky moderately hard, fine crystalline; fair inter- crystalline porosity, trace vugular porosity; trace light oil stain, pale yellow fluorescence, light odor, stream- ing white cut, trace small drops free oil. </p> <p> Limestone; white, light brown, blocky moderately hard; fine to medium crystal- line; trace porosity, very rare light intercrystalline oil stain, pale yellow fluorecence, no odor, slight white cut, rare free oil. </p> <p> DRILL STEM TEST #2 TESTING PERIODS: 30-45-30-45 BLOW: IF Fair building to strong; FF Weak RECOVERY: 305' very slight oil and gas cunt muddy water - 2% oil PRESSURES: IBHP 846#; FBHP 814#; IFP 64-96#; FFP 118-139# HH: 1604-1593# TEMPERATURE: 108°F </p> <p> Limestone; white, light brown, subblocky firm; fine cyrstalline, oolitic, slightly chalky; fair intergranular porosity, trace light oil stain, light yellow fluorescence no odor, slight white cut. no free oil. </p> <p> Limestone; white, subblocky, firm, very fine crystalline; well developed fine to medium to coarse oolitic; very good porosity; rare oil stain at top, spotty yellow fluorexcence, light odor, white cut, rare free oil when crushed - mostly barren. </p> <p> Limestone; white, very light brown, blocky, moderately hard, very fine crystalline; oolitic, poor to fair intergranular porosity, one piece with gassy oil stain, yellow fluorescence, light ofor, white cut, few drops free oil. </p> <p> Limestone; light brown, blocky, medium hard; very fine crystalline, oolitic; fair intergranular porosity, no oil stain, fluorescence, odor or cut. </p>	<p>2935</p> <p>3054 3066</p> <p>3082</p> <p>3041</p> <p>3122</p> <p>3138</p> <p>3234</p> <p>3266</p>	<p>2990</p> <p>3056 3070</p> <p>3086</p> <p>3106</p> <p>3126</p> <p>3154</p> <p>3238</p> <p>3274</p>	<p>RELEASED</p> <p>JAN 18 1985</p> <p>FROM CONFIDENTIAL</p>	

MAR 12 1984
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 State Geological Survey
 WICHITA BRANCH

OPERATOR PETROLEUM ENERGY, INC. LEASE NAME #1 Brinson SEC. 32 TWP. 16s RGE. 11w

FILL IN WELL LOG AS REQUIRED:			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>CONGLOMERATE</u></p> <p>Sandstone; white, blocky, hard, very limey, very fine grained, angular, tight, no stain, fluorescence, odor or cut.</p> <p>Sandstone; clear, friable, fine to medium grained, trace coarse grained, sub rounded, poorly sorted; good porosity, slightly calcareous, common oil stain, bright yellow fluorescence, moderate "Arbuckle-like" odor, good white cut, fair show free oil.</p> <p><u>DRILL STEM TEST #3</u></p> <p>TESTING PERIOD: 30-45-30-45 BLOW: IF; Strong in 10 seconds FF; Strong RECOVERY: 2250 feet clean gassy oil, 41° cravity; no water PRESSURES: IBHP 1049#; FBHP 1059#; IFP 236-525#; FFP 653-803# HH 1795-1785# TEMP 104°F</p> <p><u>ARBUCKLE</u></p> <p>Dolomite; white green (3333'), subblocky moderately friable to friable; medium crystalline, trace pyrite and quartz grains, moderately good porosity; rare oil stain, very pale yellow fluorescence very light odor, white cut, trace small drops free oil when crushed</p> <p>NOTE: Whole Arbuckle section is very uniform in crystal size and porosity</p>	3310	3314		
	3322	3330		
	3340	3371		

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