

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5230 EXPIRATION DATE 6/30/84

OPERATOR PETROLEUM ENERGY, INC. API NO. 15-009-23,435

ADDRESS 415 - 105 N. Main COUNTY Barton

Wichita, Kansas 67202 FIELD Kraft-Prusa

** CONTACT PERSON Erin Marshall PROD. FORMATION Arbuckle

PHONE 265-2661 _____ Indicate if new pay.

PURCHASER Inland Crude LEASE Brinson

ADDRESS 200 Douglas Building WELL NO. #2

Wichita, Kansas 67202 WELL LOCATION 200'S & 200'W of SE NW

DRILLING White & Ellis Drilling 1450 Ft. from South Line and SE

CONTRACTOR Suite 500 - 401 E. Douglas 1850 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 32 TWP 16s RGE 11 W

PLUGGING White & Ellis Drilling WELL PLAT _____ (Office Use Only)

CONTRACTOR Suite 500 - 401 E. Douglas KCC ☒

ADDRESS Wichita, Kansas 67202 KGS ☒

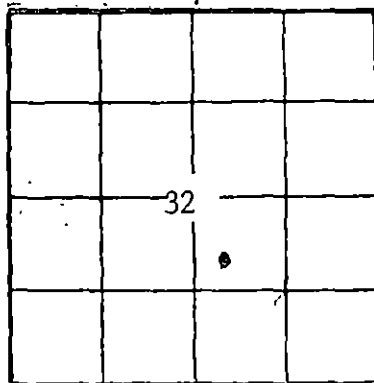
TOTAL DEPTH 3372 PBD _____ SWD/REP _____

SPUD DATE 2-2-84 DATE COMPLETED 2-20-84 PLG. _____

ELEV: GR 1886 DF _____ KB 1891 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 362' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

JUN 26 1984

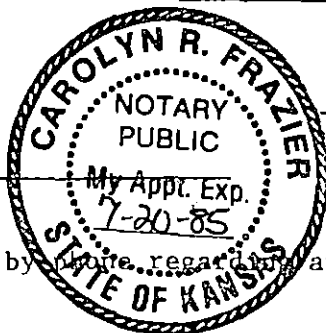
A F F I D A V I T

ERIN MARSHALL, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Erin Marshall
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of May, 19 84.

MY COMMISSION EXPIRES: 7-20-85

Carolyn R. Frazier
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR PETROLEUM ENERGY, INC. LEASE NAME Brinson #2 SEC 32 TWP 16s RGE 11 (E)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth			
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SEVERY	2556			
			TOPEKA	2618			
			HEEBNER	2940			
			TORONTO	2957			
			DOUGLAS	2969			
			BROWN LIME	3037			
			LANSING	3053			
			BASE K.C.	3297			
			ARBUCKLE	3319			
			R.T.D.	3372			
<u>SEVERY SAND</u> Sandstone: light grey to clear, glassy very fine grained, moderately-well sorted, sub-angular, very micaceous, friable, good inter-grained porosity; no show of oil or gas observed	2555	2560					
<u>TOPEKA LIMESTONE</u> There were no shows of oil or gas observed in the porous zones encountered during the drilling of this formation from 2614 feet to 2938 feet.							
<u>TORONTO LIMESTONE</u> Limestone: tan to light brown, very finely crystalline, clean; poor to fair inter-crystalline porosity; trace oil staining, no odor or cut.	2956	2966					
<u>DOUGLAS SECTION</u> Sandstone: clear to light grey and brown very fine grained, moderately-well sorted, sub-angular, very micaceous partly glauconitic, friable, fair to good inter-grained porosity; good show of free and heavy oil; moderate odor, fair to good white cut, weak	2985	2998					
If additional space is needed use Page 2							
Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	20#	362'	50/50 pozmix	225	2%gel 3% cc
PRODUCTION	7-7/8"	5 1/2"	14#	3371	60/40 pozmix	150	2%gel 18% salt
LINER RECORD					PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
			2		steel	3322-3326	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production		Producing method (Flowing, pumping, gas lift, etc.)		Gravity			
2/20/84		pumping					
Estimated	Oil	Gas	Water	%		Gas-oil ratio	
Production-I.P.	31 bbls.		MCF	NO		bbls.	
Disposition of gas (vented, used on lease or sold)				CFPB			
Perforations							

PAGE 2 (Side One)

OPERATOR PETROLEUM ENERGY NAME BRINSON #2
INC. WELL NO. _____SEC 32 TWP 16S RGE 11(E)
W

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
yellow fluorescence.				
<u>DRILL STEM TEST #1</u>	2965	3006		
INTERVALS: 45-45-20-45 PRESSURES: IFP 37-47#; FFP 50-62# ISIP 741#; FSIP 536# BLOW: Initial Flow, one inch blow decreases to very weak. Final Flow: very weak and died in 5 minutes RECOVERED: 60' very slight oil cut mud. 58% mud; 20% water 3% oil and 19% gas Temperature; 96°				
<u>LANSING LIMESTONE</u>				
Limestone: tan to light brown, very finely crystalline, partly fossil- iferous, dense poor to fair inter- crystalline and fair scattered vuggy porosity; fair show of free oil, very weak odor when broken, weak yellow fluorescence with a poor white cut.	3057	3066		
Limestone: tan to brown, very fine to micr-crystalline, dense, slight fossiliferous, cherty: fresh, light grey and white, very poor inter- crystalline porosity; no show of oil or gas observed.	3084	3088		
Limestone: very light tan, very finely crystalline, slightly chalky, very fossiliferous, biogenic; poor inter-crystalline and fair vuggy porosity; fair to good show of free oil; good odor when broken white cut with a weak fluorescence.	3116	3120		
<u>KANSAS CITY LIMESTONE</u>				
Limestone: light tan, very finely crystalline, very fossiliferous, partly oolitic, fair inter-cry- stalline and vuggy porosity; poor to fair show of free and heavy oil staining; no odor, very weak cut with no fluorescence	3139	3145		
Limestone: tan to light grey, finely crystalline, partly dolomitic very fossiliferous, oolimoldic, fair to good inter-crystalline and excel- lant vuggy porosity; no show of oil or gas observed.	3145	3160		
Limestone: light tan to white, very fine to finely crystalline, be- coming very chalky, very fossil- iferous, partly oolimoldic, good inter-crystalline and fair to good vuggy porosity; no show of oil or gas observed.	3160	3176		

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR PETROLEUM ENERGY LEASE NAME BRINSON
INC. WELL NO. #2

SEC 32 TWP 16s RGE 11

(E)
W

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone: tan, very fine micro-crystalline, dense, clean; no visible primary porosity; probable fractured porosity, fresh edges with sparry calcite overgrowths; good staining of free oil; weak odor with no fluorescence or cut	3200	3204		
Limestone: light tan to tan, very fine to finely crystalline, slightly chalky, partly fossiliferous, fair inter-crystalline porosity; fair show of free oil; weak odor with a pale yellow fluorescence and very weak white cut.	3234	3244		
Limestone: white light grey and cream very fine to finely crystalline, mostly chalky, partly argillaceous, fair inter-crystalline porosity; no show of oil or gas observed.	3270	3286		
<u>ARBUCKLE DOLOMITE</u>				
Dolomite: tan to brown, very fine to micro-crystalline, dense, very poor to poor inter-crystalline porosity; poor show of free oil when broken; weak odor, bright yellow fluorescence with no cut.	3319	3326		
Dolomite: white, fine to coarsely crystalline, sucrosic, good rhombohedral crystals, cherty: fresh white and brown, very oolitic; good inter-crystalline and fair to good vuggy porosity; fair show of free oil; moderate odor with a very good white streaming cut and bright yellow fluorescence.	3326	3372		
<u>DRILL STEM TEST #2</u>	3306	3333		
INTERVALS: 30-30-30-30 PRESSURES: IFP 112-387#; FFP 450-584# ISIP 1079; FSIP 1079 BLOW: very strong blow throughout both openings RECOVERD: 220 feet gas in pipe 1020' clean gassy oil 600' muddy gassy oil TEMPERATURE: 100°				

RECEIVED
STATE CORPORATION COMMISSION

JUN 26 1984

CONSERVATION DIVISION
Wichita, Kansas