

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6039
name L. D. Drilling, Inc.
address Rt. #1, Box 183B
City/State/Zip Great Bend, KS 67530

Operator Contact Person L. D. Davis
Phone 316-793-3051

Contractor: license # 6039
name L D Drilling, Inc.

Wellsite Geologist Kim Shoemaker
Phone 316-682-1537

PURCHASER NCRA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abandoned
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3-19-85 3-24-85 March 29, 1985
Spud Date Date Reached TD Completion Date

3450'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 336 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 009-23,907

County Barton

C N/2 NW Sec 18 Twp 16 Rge 11
(location)

4620 Ft North from Southeast Corner of Secth
3960 Ft West from Southeast Corner of Secth
(Note: locate well in section plat below)

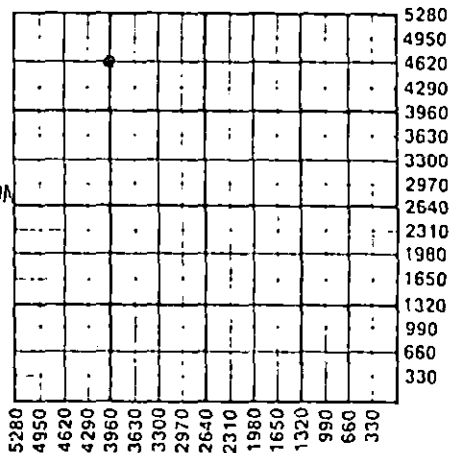
Lease Name KRIER A Well# 3

Field Name Kraft-Prusa

Producing Formation Arbuckle

Elevation: Ground 1872' KB 1878'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

APR 08 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner ar
(Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner an
(Stream, Pond etc.) Ft West From Southeast Corn
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

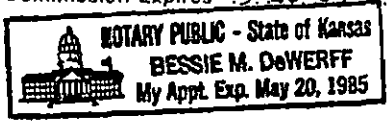
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L D Davis
Title President Date 3-26-85

Subscribed and sworn to before me this 26th day of March 19 85

Notary Public Bessie M. Dewerff
Date Commission Expires 5-20-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 18, Twp 16, Rge 11W

Operator Name L. D. Drilling, Inc. Lease Name KRIER A Well# 3 SEC. 18 TWP. 16 RGE. 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated, Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No

Dirt & Post Rock	0	72
Post Rock	72	103
Shale	103	190
Red Bed	190	733
Anhy	733	756
Shale	756	1380
Lime & Shale	1380	3450

Name	Formation Description	
	Top	Bottom
Anhy	733	756
Topeka	2634	
Queen Hill	2832	
Heebner	2918	
Toronto	2937	
Douglas	2949	
Brown Lime	3013	
Lans K/C	3028	
Arbuckle	3312	
Granite Wash	3402	

DST #1 3262 - 3316

TIMES: 45-45-45-45

BLOW: 1st: strong blow off bottom bucket; 2nd: built to 9"

REC: 700' OCMW, 20% oil 15% water; 750' OCMW, 20% oil 20% mud; 250' sulphur water

IFP: 92-546 FFP: 581-698 ISIP: 756 FSIP: 756

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"		336'	50/50 POZ	185	2% gel, 3% CC
Production	7-7/8"	5 1/2"		3368'		50	18% SS, 3/4CFR2
						175	18% SS, 5# Gil

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 spf	3311-3314		

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift Other (explain)				
3-29-85					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	MCF	66% Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation other (specify)

PRODUCTION INTERVAL

Dually Completed. Commingled

