

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 30124
Name: Scavenger Oil Co., Inc.
Address: 6565 S. Dayton St STE. 2350
City/State/Zip: Englewood, CO 80111-6137
Purchaser: NCRA from KAW Pipeline
Operator Contact Person:
Phone: (303) 799-8105 Dave Penrose
Mark Connell, pump. (316) 793-2020
Designate Type of Original Completion
☒ New Well ☐ Re-Entry ☐ Workover
Date of Original Completion July 1944
Name of Original Operator Black Marshall-NCRA
Original Well Name N.J. Weber No. 2

Date of Recompletion:

10/7/91 10/19/91
Commenced Completed

Re-entry ☒ Workover ☒

Designate Type of Recompletion/Workover:

☐ Oil ☒ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

☒ Deepening ☐ Re-perforation
☐ Plug Back ☐ PBDT
☒ Conversion to Injection/Disposal

Is recompleted production:

☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☒ Other (Disposal or Injection?) ☐ Docket No. _____

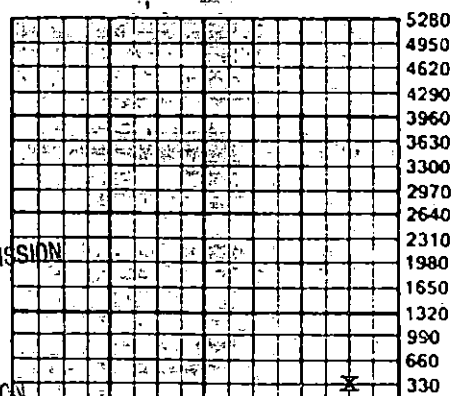
API NO. 15- 009-19006-0000County Barton County

S/2 SE SE Sec. 11 Twp. 16S Rge. 12W ☒ East
330 660 ☒ West

Ft. North from Southeast Corner of Section

Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name N. J. Weber A Well # 2Field Name Kraft-BrusaProducing Formation ArbuckleElevation: Ground 1910 KB 1915

RECEIVED
STATE CORPORATION COMMISSION
OCT 21 1991
CONSERVATION DIVISION
Wichita Kansas

K.C.C. OFFICE USE ONLY		
☐	Letter of Confidentiality Attached	
☐	Wireline Log Received	
☐	Drillers Time Log Received	
Distribution		
☒	KCC	☐ SWD/Rep
☐	KGS	☐ Plug
		☐ NGPA
		☐ Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-2 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

I, the undersigned, being duly sworn, depose and say that the statements herein are complete and correct to the best of my knowledge.

Signature David H. Penrose Title President Date October 18, 1991

Subscribed and sworn to before me this 10th day of October 19 91

Notary Public David H. Penrose Date Commission Expires June 3, 1995

FORM ACO-2-
7/89

SIDE TWO

Operator Name Scavenger Oil Co., Inc.Lease Name N.J. Weber AWell # 2Sec. 11 Twp. 16S Rge. 12☐ East☒ WestCounty Barton

RECOMPLETION FORMATION DESCRIPTION

☐ Log ☒ Sample

Name

Top

Bottom

Drilled Arbuckle Old Open Hole
Section 3333'-3337' w/4" and 7/8" bitDrilled New Arbuckle Open Hole
from 3338' to 3385'.Landed new 4 1/2" Liner at 3348'
and perforated 3335' w/4JSPF.Squeeze cemented O.H. 3348' to 3385'
and 4 1/2"/5 1/2" annulus w/200 sacks cement.Squeezed 4 1/2"/5 1/2" annulus on 10/10/91 w/150
sacks.

Drilled new O.H. from 3385' to 3510' w/3" and 7/8" bit.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
☐ Perforate					
☐ Protect Casing					
☐ Plug Back TD	0	3385	50/50 Poz	6% Gel 200	
☒ Plug Off Zone	0	+650	60/40 Poz	3% CC 150	1" Flo Seal

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)

PBTD _____ Plug Type _____

TUBING RECORD

Size 2 and 3/8" Set At 3328'Packer At 3330'

1 J.T. fiberglass tailpipe @ 3362'

Was Liner Run ☒Date of Resumed Production, Disposal or Injection ASAP on or after 10/19/91

Estimated Production Per 24 Hours

Oil n/a

Bbls.

Water

Bbls.

Gas-Oil Ratio

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

OCT 18 '91 12:11

ORIGINAL

NORTH P.S. 3 404 2012

Phone 316-798-5841 Great Bend, Kansas

Phone Ness City 913-798-3843

No. 2454

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

Date	10-10-91	Sec	11	Range	16S-12W	Called On	7:15 AM	On Location	10:30 AM	Job Start	10:45 AM	Finish	11:15 AM
Lease	N.J. Weber	Well No.	#2	Location	Beaver Creek 2 2 N 14 W	County	BARTON	State	KANSAS				
Contractor	D. S. & W. Well Service												
Type Job	Backside Squeeze												
Hole Size	5 1/2" x 4 1/2"												
Csg.	5 1/2" x 4 1/2" LINER												
TLG. Size	5 1/2" x 4 1/2"												
Drill Pipe	5 1/2" x 4 1/2"												
Tool Joint	5 1/2" x 4 1/2"												
Cement Left in Csg.	Shoe Joint												
Press Max.	600#												
Meas Line	Displace												
Perf.													

EQUIPMENT				To Allied Cementing Co. Inc.			
				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
				Charge To: SCAVENGER OIL CO.			
				Street:			
				City:			
				State:			
				The above was done to satisfaction and supervision of owner agent or contractor.			
				Purchase Order No.			
				X David H. Penrose			
				CEMENT 150 SK 69 40 Poz 3% cc PER SK			
				Amount Ordered			
				Consisting of			
				Common			
				Poz. Mix			
				Gel.			
				Chloride			
				Quickset			
				Sales Tax			
				Handling 1.20 PER SK			
				Mileage .04 PER Ton Mile			
				Sub Total			
				Total			
				Floating Equipment			

Remarks: Pressured up 4 1/2" LINER TO 500# & SHUT IN. Hook up to BACK SIDE & pumped in @ 380# PER MIN @ 200# MIXED 150 SK CEMENT @ 600# MAX PST, & SHUT IN.

12-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

P. 2

Phone Plainville 915-434-2812

Phone Næss City 913-798-3843

ALLIED CEMENTING CO., INC.

1950

Home Office P. O. Box 31

Russell, Kenneth 6766

Date	Sec	Twp	Range	Called Out	On Location	Job Start	Finish
10-9-91	11	16	12				2:30 PM
Lease	WAT. Weber	Well No.	2	Location	Beaver 3 1/2 NW 1/4	County	Barton
Contractor	D. J. W.						
Type Job	Liner						
Hole Size		T.D.					
Csg.	5 1/2	Depth					
Tbg. Size	4 1/2	Depth					
Drill Pipe		Depth					
Tool		Depth					
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas. Line		Displace					
Perf.							
EQUIPMENT							
No.	Cement						
Pumpjack	153	Helper					
No.	Cement						
Pumpjack		Helper					
		Driver					
Bulkhead	146						
Bulkhead		Driver					
DEPTH of Job							
Reference:							
	Pump Jack C-9						
	12" Per. with						
	#2 Rubber plug						
		Sub Total					
		Tax					
		Total					
Remarks:	Cement Circulated						

WORKOVER REPORT
WELL: CHRON

ORIGINAL

DATE: 10 / 7 / 91 WELL: #2 LEASE: N.J. WEBER

DAY	WORK PERFORMED	COST	CUM. COST
October 7, 1991	MIRU D.S. & W. Well Servie, Inc. Could not establish circulation; trucked-in drilling mud from a recent washdown. Got circulation; circulated out 6 sx of sand from 3300 to 3333'.		
October 8	Drilled iron sulfide out of old open hole section 3333-3337' using a 4 7/8" cone bit. Drilled new open hole from 3337-3385'; circulated clean and SDON.		
October 9	Ran new 4 1/2" API liner, 10.0#/ft., in hole to 3348' G.L. measurement. Stuck @ 3348'; perforated 1 foot w/4 JSPP @ 3335; the middle of the old open hole section. Pumped 200 sx of 50/50 Poz, 6% gel at 6BPM in and about 3 BPM back. Cement circulated at end of job but was dilute. SDON.		
October 10	Allied ran cement top temperature log. Top of good cement about 600'. Pumped into shallow Dakota leak at 2 BPM and 400#. Ordered out squeeze job. Allied pumped 150 sx @ 3 BPM and 600#. Slight annular vacuum at end of job trailing off to no vac in 3 minutes. Held 500# on 4 1/2" and WOC for 2 hours. Tripped in with 3 7/8" cone bit and tagged up at 3295'. Drilled 90' in 6 hours - plug, shoe and soft cement all with excellent circulation. Drilled 6' of new formation in 105 minutes and SDON.		
October 11	Drilled to 3425' making 1 1/13 minutes. Tripped for bit change and SDON.		
October 12	Drilled ahead to 3500' and SDON.		

- October 14 Stopped drilling at 3510'; Jim Musgrove on location and confirmed that the well was in basement rock. Acidized w/2000 gal. of 20% HCL and could not circulate with water overflush. Well took 62 bbl clean water in 19 minutes on vacuum; 4694 BHPD. Tripped out with bit and SD.
- October 18 Moved water hold tank from No. 6 to No. 2. Ditched 710 feet and glued (18) 40' 4" Sch. 40 PVC joints together from free water knockout to hold tank.
- October 19 Ran 3325' of 2 3/8" Duoline tubing set on a Baker Model G coated packer at 3327'. One joint of 2 3/8" fiberglass tubing was used as tailpipe.

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Cement Top/Temperature Log

S. Rinc 10/11/91 @ 8:30 - 9:30 A.M.

N.T. Well No. 2

1500
1400
1300
1200
1100
1000
900
800
700
600
500
400
300
200
100
640
feet