

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31691

Name: Coral Coast Petroleum, LC

Address 200 E. First St. - Suite 001

City/State/Zip Wichita, Kansas 67202

Purchaser: GPM

Operator Contact Person: Daniel Reynolds

Phone (316) 269-1233

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Daniel Reynolds

Designate Type of Completion

New Well Re-Entry Workover Test Abandonment
 Oil SWD SLOW Test Abandonment
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

10-02-99 10-18-99 10-19-99

Spud Date Date Reached TD Completion Date

API NO. 15-033-21037 0000

County Comanche County, Kansas

SE NE NW NE Sec. 11 Twp. 34 Rge. 20 XX^E

430 Feet from S/N (circle one) Line of Section

1600 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Beyler Well # 1-A

Field Name Collier Flats

Producing Formation Mississippi

Elevation: Ground 1785' KB 1796'

Total Depth 6426' PBTB 5545'

Amount of Surface Pipe Set and Cemented at 615 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan Att. 1, 5-19-00
(Data must be collected from the Reserve Pit)

Chloride content 47,500 ppm Fluid volume 600 bbls

Dewatering method used Hauled & allowed to dry

Location of fluid disposal if hauled offsite: _____

Operator Name KBW Oil and Gas

Lease Name Harmon License No. 5493

NE Quarter Sec. 11 Twp. 33 S Rng. 20 E/W

County Comanche Docket No. CO 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel M. Reynolds

Title Managing Member Date 2-29-00

Subscribed and sworn to before me this 29th day of February, 19 2000.

Notary Public Janet Silverthorne

Date Commission Expires 3-27-2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep KGPA
 KGS Plug Other
(Specify)

JANET SILVERTHORNE
Notary Public - State of Kansas
My Appt. Expires 3-27-2002

Operator Name Coral Coast Petroleum, LC Lease Name Beyler Well # 1-A
 Sec. 11 Twp. 34 Rge. 20 East West
 County Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	803	+993
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4142	-2346
List All E.Logs Run:		Pawnee	4965	-3169
Dual Induction-Compensated Dens.		Mississippi	5121	-3325
		Viola	6092	-4296
		Arbuckle	6394	-4598

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	54#	66'	60/40 Poz	100	3%cc
Surface	12-1/4"	8-5/8"	23#	615'	Lite Class H	200 100	3%cc 2%gel 3%cc
Production	7-7/8"	5-1/2"	15.5# & 17#	5545'	MidCon	235	2%cc 1/2#flocel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
1	5275-79; 5247-49; 5233-36; 5205-07	500 gal 15%	all
2	5163-66; 5148-54; 5140-43; 5133-36	500 gal	all

TUBING RECORD	Size 2 3/8"	Set At 5090	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	11-12-99	Producing Method	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		250	3	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Drill Stem Tests #1-A Beyler

DST #1 Novinger and Pawnee, 4915'-4987', 30-45-60-90, Gas to surface in 6 minutes. Gauged 291 MCF to 373 MCF on 1st open, 394 MCF to 246 MCF on 2nd open. Rec 240' gassy mud and 60' mudcut water. 58,000 ppm Cl, HYD# 2381-2247; FP# 161-197, 188-189; SIP 1882-1833, SIP extrapolation 1967# to 1969#.

DST #2 Mississippi zone, 5051'-5177', 30-45-45-90, Gas to surface in 5 minutes; Gas stabilized at 600 MCF. Rec 400' of gas cut mud (no water); HYD# 2441-2349; FP# 544-328; 392-283; SIP 1866#-1850#; SIP extrapolates to 1911#-1910#; 127 F.

DST #3 Viola, 6089'-6122', 30-30-30-30, weak blow; Rec. 5' mud; HYD# 2878-2867; FP# 19-19; 19-19; SIP# 63-41; 138 degrees F.

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STATE CORPORATION COMMISSION

MAR - 2 2000

CONSERVATION DIVISION
Wichita, Kansas



ORIGINAL

FIELD ORDER

02251

INVOICE NO.	Subject to Correction		
Date 10-2-99	Lease Beyler	Well # 1-A	Legal Sec 11-34-70
Customer ID	County Comanche	State Ks	Station Pratt
C H A R G E	Depth 60'	Formation -	Shoe Joint -
	Casing 13 5/8	Casing Depth 60	TD -
	Customer Representative Joe Livingston	Treater F. Vogel	Job Type Conductor New Well

AFE Number _____ PO Number _____

Materials Received by **X** _____

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	100 SK	60/40 Poz				
C310	255 lb	Calcium Chloride				
C195	43 lb.	Cell #1/2 Ke				
<p>RECEIVED STATE CORPORATION COMMISSION MAR - 2 2000 CONSERVATION DIVISION Wichita, Kansas</p>						
E107	100	SK Cement Service Charge				
E100	1	UNITS 60 MILES 1-Way				
E104	255	TON miles 60 MILES				
R200	1	EA. 0-300' PUMP CHARGE				
Discount Total			1,441.51			
Plus Tax						

ORIGINAL

TREATMENT REPORT 01460



Customer ID	Date	10-2-99	
Customer	Coral Coast Pet.		
Lease	Beyler	Lease No.	Well # 1-A
Field Order #	Station	Casing	Depth
2551	Pratt	13 3/8	60'
Type Job	Formation	County	State
Conductor Cement New Well		Comanche	KS
	Legal Description	Sec 11-34-20	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 60	Depth	From	To	Pre Pad 10 pre Flush	Max		5 Min.
Volume 9.4 bbl	Volume	From	To	Pad 23 Cement	Min		10 Min.
Max Press	Max Press	From	To	Frac 13 3/4 disp.	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		NHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Joe Livingston	D. Autry	F. Vogel

Service Units	23	34	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1500					Arrive o/c Hold Safety Meeting
1700					Break circ. w/ Rig/PU to Cement
1720			10	4	Pump Pre Flush / Start cement.
1730			23	4	Pump cement 14.3ppg / good circulation
1745			13.75	3	Disp 13 3/8 + 8 5/8 Landing joint to w/i 10' of bottom.
					Close in + Rig down.

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MAR - 2 2000
CONSERVATION DIVISION
Wichita, Kansas

Thanks.
Frank.

TREATMENT REPORT

01461



Customer ID	Date	
Customer	10-3-99	
Lease	Lease No.	Well #
Coral Coast Petroleum		1-A
Beyler	County	State
	Comanche	Ks.

Field Order #	Station	Casing	Depth	County	Legal Description
2252	Pratt	8 5/8	615	Comanche	Sec 11-34-20
Type Job			Formation		
Surface Cement New Well					

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
615				10 BBL Pre Flush			
Volume	Volume	From	To	Pad	Min		10 Min.
39.5 bbl				72 BBL Lead			
Max Press	Max Press	From	To	Frac	Avg		15 Min.
				23 BBL Tail			
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
				36.5 disp.			
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
569							

Customer Representative	Station Manager	Treater
Joe Livingston	D. Austry	F. Vogel

Service Units	1050	23	32	34	70	72
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					Arrive on location + hold Safety Meeting.
0900					Rig up drill co. + break circulation (None)
0930	100		10		Pump Pre Flush + start lead cement
0850	100		72	4	Pump lead cement @ 12.5 ppg
0859	210		23	4	Pump Tail cement @ 14.3 ppg
0910					Send plug + start displacement.
0930	400		36.5	4	Plug landed + held/shut in head and rig down. No mud or cement circulation.
1000			6	1	Pump 30 SK class H between 13 5/8 + 18 5/8 to circulate cement from basket at 56 foot to surface.
RECEIVED STATE CORPORATION COMMISSION					
MAR -2 2000					Thank you for using Acid Service.
CONSERVATION DIVISION Wichita, Kansas					Frank.

**ORIGINAL
COPY**



SALES OFFICE:
105 S. Broadway
Suite #490
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX
(316) 734-5071 Cel

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX
(316) 546-5548 Cel

Invoice

Bill to: CORAL COAST PETROLEUM 100 S. Main, #505 Wichita, KS 67202	1528240	Invoice	Invoice Date	Order	Order Date
		991009	10/6/99	2251	-10/2/99
	Service Description				
	Cement - Conductor				
		Lease	Well		
		Beyler	1-A		
AFE	Customer Rep	Treater	Well Type	Purchase Order	Terms
	Joe Livingston	Frank Vogel	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	100	\$8.00	\$800.00
C310	CALCIUM CHLORIDE	LBS	255	\$0.50	\$127.50
C195	CELLFLAKE	LB	43	\$1.77	\$76.11
E107	CEMENT SERVICE CHARGE	SK	100	\$1.50	\$150.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$2.50	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	255	\$1.25	\$318.75
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

Sub Total: \$2,252.36
Discount: \$810.85
Discount Sub Total: \$1,441.51
Tax Rate: 5.90% **Taxes:** \$0.00
(T) Taxable Item **Total:** \$1,441.51

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MAR -2 2000

CONSERVATION DIVISION
Wichita, Kansas

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

FIELD ORDER

02252



INVOICE NO.	Subject to Correction		
Date 10-3-99	Lease Beyer	Well # 1-A	Legal sec 11-34-20
Customer ID	County Pratt	State Ks	Station Pratt
CHARGE	Depth 650	Formation	Shoe Joint 46'
	Casing 8 1/8"	Casing Depth 615	TD 650-
	Customer Representative Joe Livingston		Treater Fubgel
	Job Type SURFACE		

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	125 SK	60/40 Poz				
D205	200SK	A-Serv Lite				
D100	30SK	Class H Cement (100 SKS ordered by J. Livingston)				
C310	1,019	Lb. Calcium Chloride				
C195	139	Lb. Cellflake				
F143	1	Wooden Plug 9 5/8"				
F202	1	Aluminum Baffle Plate				
E107						
E100	1	UNITS 0 MILES				
E104	1,113	TONS 60 MILES				
R200	1	EA. 0-300' PUMP CHARGE				
Discount Total				4,475.70		
Plus Tax						

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MAR - 2 2000
CONSERVATION DIVISION
Wichita, Kansas

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SALES OFFICE:
 105 S. Broadway
 Suite #490
 Wichita KS 67202
 (316) 282-3699
 (316) 282-5799 FAX
 (316) 734-5071 Cel

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX
 (316) 546-5548 Cel

Invoice

Bill to:		1528240	Invoice	Invoice Date	Order	Order Date
CORAL COAST PETROLEUM			991011	10/6/99	2252	-10/3/99
100 S. Main, #505			<i>Service Description</i>			
Wichita, KS 67202			Cement - Surface pipe			
			<i>Lease</i>		<i>Well</i>	
			Beyler		1-A	
AFE	Customer Rep	Treater	Well Type	Purchase Order	Terms	
	Joe Livingston	Frank Vogel	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	125	\$8.00	\$1,000.00
D205	A-SERV LITE	SK	200	\$9.05	\$1,810.00
D100	CLASS 'H' CEMENT	SK	30	\$12.00	\$360.00
C310	CALCIUM CHLORIDE	LBS	1019	\$0.50	\$509.50
C195	CELLFLAKE	LB	139	\$1.77	\$246.03
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$71.00	\$71.00
F263	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$44.00	\$44.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1113	\$1.25	\$1,391.25
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00
E107	CEMENT SERVICE CHARGE	SK	130	\$1.50	\$195.00

Sub Total: \$6,256.78

Discount: \$1,781.08

Discount Sub Total: \$4,475.70

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item **Total:** \$4,475.70

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CONSERVATION DIVISION
 Wichita, Kansas

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



JOB SUMMARY 4239-1

REGION North America	NWA/COUNTRY Midcontinent	TICKET # 222101	TICKET DATE 10-19-99
MBU ID / EMP # MCH 0112 / 105943	EMPLOYEE NAME Ron Crist	BDA / STATE KS	COUNTY Crawford
LOCATION Liberal KS	COMPANY Coral Coast L.L.C.	PSL DEPARTMENT ZI	ORIGINAL
TICKET AMOUNT 6882.11	WELL TYPE OL	CUSTOMER REP / PHONE Ron Schroeder	
WELL LOCATION Land	DEPARTMENT ZI	API / UWI #	JOB PURPOSE CODE 035
LEASE / WELL # Bexley #1	SEC / TWP / RNG 11-34S-20W		

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS
RCrist 105943			
R Schroeder 105848			
R Ferguson 106154			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420621	200						
54219-78299	270						
54029-6610	270						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
10-19-99	0300		10-19-99	0840	1405

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar 4E14 5/8	1	
Float Shoe		
Guide Shoe	1	
Centralizers	4	
Bottom Plug Basket	2	
Top Plug	1	
Head	1	
Packer		
Other scratcher	18	

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	15.5	5 1/2	KB	5538	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	ln
NE Agent	Gal.	ln
Fluid Loss	Gal/Lb	ln
Gelling Agent	Gal/Lb	ln
Fric. Red.	Gal/Lb	ln
Breaker	Gal/Lb	ln
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
	RECEIVED			
	MAR - 2 2000			
	CONSERVATION DIVISION			
	Wichita, Kansas			
TOTAL		TOTAL		

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	75	midcon H	B	2% CC, 1/4" Flocele, 5# Gilsomite	2.01	12.8
	160	midcon H	B	2% CC, 1/4" Flocele, 5# Gilsomite	1.75	13.5
	25	60/40 102	B	2% gel		

Circulating _____	Displacement _____	130	Preflush: _____	Gal - BBI _____	10	Type _____	MFI
Breakdown _____	Maximum _____		Load & Bkdn: _____	Gal - BBI _____		Pad: BBI - Gal _____	
Average _____	Frac Gradient _____		Treatment _____	Gal - BBI _____		Disp: BBI - Gal _____	
Shut In: Instant _____	5 Min _____	15 Min _____	Cement Slurr _____	Gal - BBI _____	26.8, 49.5		
			Total Volume _____	Gal - BBI _____			

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE: *Ronald H. Schroeder*

REGION North America		NWA/COUNTRY		TICKET # 22-10	TICKET DATE
MBU ID / EMP #		EMPLOYEE NAME		BDA / STATE	COUNTY
LOCATION		COMPANY		PSL DEPARTMENT	
TICKET AMOUNT		WELL TYPE		CUSTOMER REP / PHONE	
WELL LOCATION		DEPARTMENT		API / UWI #	
LEASE / WELL #		SEC / TWP / RNG		JOB PURPOSE CODE	

ORIGINAL

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0300							Callout
	0630							On loc Rig Down To Run Pipe
	0840							Run 5 1/2 Csg
	1201							Csg Run Hook To circ Safety meeting
	1243							Hook To CMT
	1257							Plug Rat & Mouse Holes
	1312							Press Test
	1315	4	10					Pump RFI
	1329	6	26.8			290		Pump Lead CMT
	1334	6	49.5					Pump Tail CMT
	1337							Spit Down Wash Pump & Lines
	1338	5	125			0-680		Pump Displacement
	1401	3	5			180-750		Slow Rate
	1403							Bural Plug float Held
								Circulated Through out Job
								Thank you
								Ron, Woody & Roscoe

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CONSERVATION DIVISION
Wichita, Kansas