

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K.R.M. PETROLEUM CORPORATION

API NO. 15-033-20,546-0000

ADDRESS 820 Guaranty Bank Bldg. 817 17th Street Denver, Colorado 80202

COUNTY Comanche

FIELD Collier Flats South

\*\*CONTACT PERSON James Alan Townsend PHONE 303/573-6555

PROD. FORMATION LKC Swope

PURCHASER Koch Oil Company

LEASE Christian

ADDRESS P.O. Box 2256 Wichita, Kansas 67201

WELL NO. 2-11

WELL LOCATION SW NE

DRILLING Aldebaran Drilling Company

1980 Ft. from east Line and

CONTRACTOR

1980 Ft. from north Line of

ADDRESS P.O. Box 18611 Wichita, Kansas 67207

the SEC. 11 TWP. 34S RGE 20W

WELL FLAT

PLUGGING CONTRACTOR ADDRESS

		X	
		11	

KCC KGS (Office Use)

TOTAL DEPTH 4830' PBTD 4758'

SPUD DATE 3/2/82 DATE COMPLETED 6/10/82

ELEV: GR 1776' DF KB 1784'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 16 jts. DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I,

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(OF) K.R.M. PETROLEUM CORPORATION

OPERATOR OF THE Christian LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-11 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH...

RECEIVED STATE CORPORATION COMMISSION JUL 15 7-15-82 CONSERVATION DIVISION WICHA, KANSAS

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF July 19 82

(S) James Alan Townsend Martha Seidel

NOTARY PUBLIC 817-17th St Denver, CO 80202

MY COMMISSION EXPIRES: My Commission Expires Aug. 8, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4675'-4770' (Swope) IHP=2248 30" IFP=616-622 57" ISIP=1683 60" FFP=651-651 120" FSIP=1687 FHP=2239 Rec. 65' GCM, 120' SO & GCM. GTS in 5", first flow stab. @ 2830 MCFPD 2nd flow stab. @ 2930 MCFPD.  Ran Dresser Atlas Dual Induction Focused Log and Compensated Densilog Compensated Neutron Gamma Ray Log.			Heebner Shale	4140 (-2356)
			Lansing	4328 (-2544)
			Stark Shale	4723 (-2939)
			Swope Ls.	4740 (-2956)
			Hush Shale	4780 (-2996)
			TD	4820 (-3036)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 3/4"	8-5/8"	24#	672'	lt. wt. common	150 400	3% CC & 1/4# flocele 3% CC & 1/4# flocele
production	7-7/8"	5 1/2"	14#	4820'	common 50-50 Poz	50 150	.5% CFR-2 & 5# gil. .75% CFR-2 & 10# gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type w/csg. gun	Depth interval
			2		4740'-4745'

  

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	4710'	4710'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/3000 gals. 28% HCl NE acid	4740'-4745'

Date of first production should start 7/31/82	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity --
RATE OF PRODUCTION PER 24 HOURS	Oil -- bbls.	Gas ± 600 MCF
Disposition of gas (vented, used on lease or sold) will be sold	Water % -- bbls.	Gas-oil ratio -- CFPB
Perforations		4740'-4745'