

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K.R.M. PETROLEUM CORPORATION

API NO. 15-033-20,521-0000

ADDRESS 820 Guaranty Bank Bldg., 817 17th Street Denver, Colorado 80202

COUNTY Comanche

FIELD Collier Flats South

\*\*CONTACT PERSON James Alan Townsend PHONE 303/573-6555

PROD. FORMATION LKC Swope

LEASE Christian

PURCHASER

WELL NO. 1-11

ADDRESS

WELL LOCATION NW NE

DRILLING Aldebaran Drilling Company

1980 Ft. from east Line and

CONTRACTOR

660 Ft. from north Line of

ADDRESS P.O. Box 18611

the SEC. 11 TWP. 34S RGE. 20W

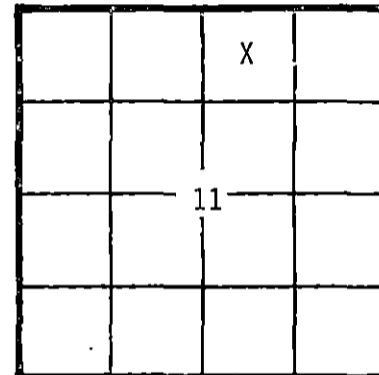
Wichita, Kansas 67207

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 4820' PBTD 4794'

SPUD DATE 12/17/81 DATE COMPLETED 9/8/83 4/13/82

ELEV: GR 1785' DF KB 1793'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 15 jts. 615'. DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(OF) K.R.M. PETROLEUM CORPORATION

OPERATOR OF THE Christian LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-11 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF September, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF November, 19 83.

[Signature]

MY COMMISSION EXPIRES: May 9, 1985

NOTARY PUBLIC Sue Ann Priest 10125 W. Asbury Ave., Lakewood, CO

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION NOV 21 1983 CONSERVATION DIV. Wichita, K.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4752'-4770' (Swope) IHP=2379 25" IFP=487-468 30" ISIP=1743 30" FFP=454-453 30" FSIP=1733 FHP=2283 Rec. 10' condensate, 60' MCO. GTS in 5", 1st flow stab. @ 2740 MCFPD 2nd flow stab. @ 2630 MCFPD.			Heebner Shale Douglas Group Lansing Iola Ls. Stark Shale Swope Ls. Hush Shale TD	4144 (-2351) 4172 (-2379) 4334 (-2541) 4580 (-2787) 4730 (-2937) 4748 (-2955) 4784 (-2991) 4812 (-3019)
Ran Dresser Atlas Dual Induction Focused Log and Compensated Densilog Compensated Neutron Gamma Ray Log.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8-5/8"	24#	615'	lt. wt. common	150 500	3% CC & 1/2# flocele 3% CC & 1/2# flocele
production	7-7/8"	5 1/2"	14#	4809'	C1. "A" 50-50 Poz.	50 150	.5% CFR-2 & 5# gil. 18% salt, .75% CFR-2 & 10# gilsonite

**LINER RECORD**

Top, ft	Bottom ft	Sacks cement

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval
2 SPF	4" csg. gun	4749'-4753'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	4720'	4720'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized w/2500 gals. DS-30 28% HCl 2 gal/1000 gals.	4749'-4753'
CS-3 suspending agent.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9/8/83	flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	200 MCF	%	bbls. CFPB

Disposition of gas (vented, used on lease or sold) sold - well took so long to complete because we were waiting on gas line hookup. Perforations 4749'-4753'