

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE June 30 annually

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-033-20,517-0000

ADDRESS 1900 Grant Street, Suite 300 COUNTY Comanche

Denver, Colorado 80203 FIELD Lemon Ranch Field

\*\* CONTACT PERSON James Alan Townsend PROD. FORMATION NA  
PHONE 303/830-6601

PURCHASER NA LEASE Lemon

ADDRESS WELL NO. 15

WELL LOCATION NE SW

DRILLING ALDEBARAN DRILLING COMPANY 1980 Ft. from west Line and

CONTRACTOR ADDRESS P.O. Box 18611 1980 Ft. from south Line of (X)  
Wichita, Kansas 67207 the SW (Qtr.) SEC 13 TWP 34S RGE 20 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		13	
	X		

KCC

KGS

SWD/REP

PLG. \_\_\_\_\_

TOTAL DEPTH 4865' PBD 3700'

SPUD DATE 12/11/81 DATE COMPLETED 3/18/83

ELEV: GR 1760' DF KB 1769'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 744' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Water Supply.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James Alan Townsend, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*James Alan Townsend*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of August, 1983.

*Martha Seidel*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-8-84 STATE CORPORATION COMMISSION

RECEIVED  
AUG 07 1983

Martha Seidel  
1900 Grant St., Suite 300  
Denver, Colorado 80203

\*\* The person who can be reached by phone regarding any questions concerning this information.

8-3-83

OPERATOR KRM PETROLEUM CORPORATION LEASE Lemon SEC. 13 TWP. 34S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Ran Dresser Atlas Dual Induction Focused Log, Compensated Densilog Compensated Neutron Gamma Ray Log and Prolog.			Heebner Shale	4174 (-2405)
			Douglas Group	4200 (-2431)
			Lansing	4364 (-2595)
			Iola LS	4616 (-2847)
			Stark Shale	4768 (-2999)
			Swope LS	4790 (-3021)
			Hushpuckney Sh	4823 (-3054)
			TD	4853 (-3084)

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	744'	1t wt. common	150 300	3% CC & 1/2# flocele
production	7-7/8"	5 1/2"	14#	3750'	50-50 Poz	150	18% salt, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	bullets	3570'-3690'
Size	Setting depth	Packer set at			
2-3/8"	3473'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>3/18/83</u> <u>Water supply well</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Water supply well</u>	Gravity <u>1.02</u>
Estimated Production -I.P. Oil _____ bbls. Gas _____ MCF Water % _____ bbls. Gas-oil ratio _____ CFRB	Disposition of gas (vented, used on lease or sold)	Perforations <u>3570'-3690'</u>