KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:				(See Instruct	ions on Reve	rse Side)				
	en Flo liverat				Test Date	:			API 15-	No. 15 047-21411-	0000		
Company Sand Po		.C					Lease Wild Hors	se .		· · · · · · · · · · · · · · · · · · ·	#1	Well Number	
County Edwards			Locatio C SW/4		Section 24		TWP 24S		RNG (E.	(W)		Acres Attributed	
Field					Reservoir Mississi					hering Conne Midstream f	ection Partnership LL	C	
Completic 02/24/19		te			Plug Bac 4301	k Total Dept	h		Packer S	Set at			
Casing Si 5.5"	ize		Weight 15.50		Internal E 4.95"	iameter	Set at 4324		Perfo 422	rations 8	то 4278		
Tubing Si 2.375"	ize		Weight 4.7#		Internal E 1.99"	iameter	Set at 4203		Perfo	rations	То		
Type Con	npletio	n (De	escribe)		Type Flui Water	d Production	1	<u> </u>	Pump Ui Plungi	nit or Traveling er Yes	Plunger? Yes	/ No	
Producing Thru (Annulus / Tubing) Tubing					% C	% Carbon Dioxide			% Nitrog	en	Gas G .621	Gas Gravity - G _g .621	
Vertical D	epth(l	1)	- · · · · · · · · · · · · · · · · · · ·			Press Flang	sure Taps ge	_			(Meter 2.067	Run) (Prover) Size	
Pressure	Buildu	ıp:	Shut in	2	0 at		(AM) (PM) T	aken		20	at	(AM) (PM)	
Well on L	ine:		Started	2	0 at		(AM) (PM) T	aken		20	at	(AM) (PM)	
			1			OBSERVE	D SURFACE		γ		Duration of Shut	-in Hours	
Static / Dynamic Property	Orif Siz (inch	e e	Circle one: Meler Prover Pressu. psig (Pm)	Pressure Differential in Inches H ₂ 0	Flowing Temperature t	Well Head Temperature t	Casin Wellhead Pi (P _w) or (P _t) psig	ressure	Wellhe	Tubing rad Pressure r (P ₁) or (P _c)	Duration (Hours)	Liquid Produced (Barrels)	
Shut-In											-		
Flow		-											
						FLOW STR	EAM ATTRIE	UTES		<u> </u>			
Plate Coeffiec (F _b) (F Mcfd	ient ,	Pro	Circle one: Meter or over Pressure psia	Press Extension P _m xh	Grav Fact F _c	or T	Flowing emperature Factor F _{II}	Fa	lation ctor pv	Metered Flov R (Mcfd)	y GOR (Cubic Fo Barrel	eet/ Fluid Gravity	
						_							
(P _c) ² =		_ :	(P _w) ² =	:	•	OW) (DELIV 	ERABILITY) (6 (P,		ATIONS 14.4 =	:) ²	
	P _a)²		P _o) ² - (P _w) ²	Thouse formula 1 or 2 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ Iivided by: $P_c^2 - P_a^2$	LOG of formula 1, or 2, and divide		Backpress Slope	ure Curve = "n" r	n x		Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
					-				_				
Open Flo	w			 Mcfd @ 14,	 65 psia			ty			Mcfd @ 14.65 ps	ia	
 -	-	igne	d authority, or			tates that h	e is duly auti	norized to	o make ti	ne above repo	rt and that he h	as knowledge of	
the facts s	tated t	herel	in, and that sa	id report is tru	and correc	t, Executed	this the		day of			20	
			Witness (if	any)	KA	RE NSAS CORPO	ECEIVED PRATION COM	MISSION		For C	отрапу		
			For Commi				0 6 201			Chec	cked by		

	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request
	status under Rule K.A.R. 82-3-304 on behalf of the operator Sand Point LLC the foregoing pressure information and statements contained on this application form are true and
	to the best of my knowledge and belief based upon available production summaries and lease records
	ment installation and/or upon type of completion or upon use being made of the gas well herein named.
	reby request a one-year exemption from open flow testing for the
	I on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
l fu	rther agree to supply to the best of my ability any and all supporting documents deemed by Commissic
staff as	necessary to corroborate this claim for exemption from testing.
Date:	7/31/2014
	(la. 11/1
	Signature:////////////////////////////////

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be RECEIVED signed and dated on the front side as though it was a verified report of annual test restansas CORPORATION COMMISSION