

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-21501-00-00
Spot: SENENW Sec/Twnshp/Rge: 2-18S-13W
4290 feet from S Section Line, 2970 feet from E Section Line
Lease Name: TINDALL Well #: 1
County: BARTON Total Vertical Depth: 3385 feet

Operator License No.: 30886
Op Name: THOMAS, JOHN R. DBA VAMCO OPER
Address: 265 AVENUE K
CHASE, KS 67524

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3334		150 SX
SURF	8.625	294		175 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/09/2014 10:30 AM
Plug Co. License No.: 99977 Plug Co. Name: QUALITY OIL WELL CEMENTING
Proposal Rcvd. from: RICHARD MCINTRE Company: VAMCO OPERATIONS Phone: (620) 727-3409

Proposed Plugging Method: 07/09/2014- Ordered 425 sx 60/40 pozmix 4% gel cement, 500 # hulls and 12 sx gel.
07/14/2014- Ordered 425 sx 60/40 pozmix 4% gel cement, 500 # hulls and 200 # C.C.

Plugging Proposal Received By: BRUCE RODIE WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 07/14/2014 6:30 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Perforated at 1400', 715' and 300'.
07/09/2014- (Witnessed by Bruce Rodie) Ran tubing to 3000' and pumped 12 sx gel followed by 50 sx cement w/100 # hulls. Pulled tubing to 1425' and pumped 70 sx cement w/100 # hulls. Pulled tubing to 725' and pumped 200 sx cement w/300 # hulls. No cement returns. Shut down for the night. Rained out.
07/14/2014- (Witnessed by Ray Dinkel) Tan tubing to 725' and pumped 150 # hulls followed by 90 sx cement w/250 # hulls. The first 75 sx cement had 3% C.C. Cement circulated out back side. POOH. Hooked up to braden head and pumped cement at 700 psi. Checked next day and casing was full of cement.

GPS: 3851926 -09873005

Perfs:

Remarks: QUALITY WELL SERVICE TICKET # 6184

Plugged through: TBG

KCC WICHITA
JUL 22 2014
RECEIVED

District: 04

Signed Ray Dinkel
7-14-CKM (TECHNICIAN) CM

7-23-14 CKM

JUL 17 2014