

**TO:**  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGIN  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

**API Well Number:** 15-031-21493-00-01  
**Spot:** NWSENE SW      **Sec/Twnshp/Rge:** 1-23S-16E  
1723 feet from S Section Line,      3097 feet from E Section Line  
**Lease Name:** MCGINNIS      **Well #:** 10  
**County:** COFFEY      **Total Vertical Depth:** 1020 feet

**Operator License No.:** 4567  
**Op Name:** D. E. EXPLORATION, INC.  
**Address:** PO BOX 128  
WELLSVILLE, KS 66092

<u>String</u>	<u>Size</u>	<u>Depth (ft)</u>	<u>Pulled (ft)</u>	<u>Comment</u>
PROD	2.875	1020		118 SX
SURF	7	40		10 SX

**Well Type:** EOR      **UIC Docket No:** E17568.4      **Date/Time to Plug:** 07/10/2014 1:00 PM  
**Plug Co. License No.:** 33715      **Plug Co. Name:** TOWN OILFIELD SERVICE  
**Proposal Rcvd. from:** HARVEY FRANCIS      **Company:**      **Phone:** (620) 365-9704

**Proposed Plugging Method:** Run 1" to TD, wash through 1". Pump cement through 1" and fill from bottom to top.

**Plugging Proposal Received By:**      **WitnessType:** COMPLETE (100%)  
**Date/Time Plugging Completed:** 07/17/2014 3:00 PM      **KCC Agent:** MICHAEL HEFFERN

**Actual Plugging Report:**

ran 1" to 975' pumped 25 sxs cement to surface, pulled pipe out, squeezed 10 sxs cement into formation & shut in.

**Perfs:**

<u>Top</u>	<u>Bot</u>	<u>Thru</u>	<u>Comments</u>
955	961		
RECEIVED JUL 28 2014 KCC Chanute Dist. #3 MH			
RECEIVED KANSAS CORPORATION COMMISSION			

**Remarks:**

**Plugged through:** TBG

**AUG 06 2014**  
CONSERVATION DIVISION  
WICHITA, KS

**District:** 03

Signed Mike Deffen  
CC: UIC ✓ (TECHNICIAN)

8.11.14 ckm

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765



HURRICANE SERVICES INC  
 OILFIELD SERVICES  
 MADISON, KANSAS

Ticket Number 100507  
 Location Madison  
 Foreman Brad Butler

*Mike Heffern*

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
7-17-14		M <sup>c</sup> Ginnais # 10	1-23s-16E	Coffey
Customer D.E. Exploration		Mailing Address	City State	Zip

Job Type:	<i>Plug To Abandon</i>			Truck #	Driver
Hole Size:	Casing Size:	Displacement:	201	Jerry	
Hole Depth:	Casing Weight:	Displacement PSI:	202	Bryan	
Bridge Plug:	Tubing: 2 7/8"	Cement Left in Casing:	106	Mark	
Packer:	PBTD:				

Quantity Or Units	Description of Services or Product	Pump charge	
<del>0</del>	Mileage Truck in field	\$3.25/Mile	N/C
35 sacks	60/40 Pozmix cement	12.00	420.00
120 lbs	Gel 470	.30	36.00
2 Hrs	WATER TRUCK	84.00	168.00
1.02 Tons	Bulk Truck > 3 <sup>rd</sup> well of 4		108.40
	Plugs		
		Subtotal	1332.40
		6.152 Sales Tax	28.04
		Estimated Total	1360.44

Remarks: *note: Rig up to 1" Pipe @ 975' - washed 2 7/8" Tubing clean before cementing process  
 mixed 25sks cement - good cement returns to surface, Pull 1" pipe out of well.  
 Still tubing backup with cement, Rig up to 2 7/8" Tubing - squeeze 10sks cement into formation  
 with 850 PSI - shut down - wash out Pump Truck, Rig up to well, Pumped little water to clear  
 cement out of valve - closed tubing in with 800 PSI  
 Well cemented solid stem 975' to surface with 35sks cement  
 "Thank you"*

*Witnessed by Harvey*  
 Customer Signature