

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-171-00044-00-02
Spot: SWSWSE Sec/Twnshp/Rge: 23-18S-31W
330 feet from S Section Line, 2310 feet from E Section Line
Lease Name: EITEL Well #: 1-23
County: SCOTT Total Vertical Depth: 4760 feet

Operator License No.: 33476
Op Name: DISCOVERY NATURAL RESOURCES L
Address: 410 17TH ST STE 900
DENVER, CO 80202

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		2600		WITH 2 SX CMT
PROD	4.5	2807	0	WITH 700 SX CMT
SURF	8.625	245		WITH 240 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 07/18/2014 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: EDDIE ABERCROMBIE Company: DISCOVERY NATURAL RESOURC Phone: (620) 431-9210

Proposed Plugging Method: PLUGGING PROPOSAL SAME AS ACTUAL PLUGGING.

Plugging Proposal Received By: KEN JEHLIK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 07/21/2014 1:00 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

7/18/14: CIBP @ 2600' WITH 2 SX CMT. LOAD CASING & TEST TO 700#. HOLDING. RUN CBL FROM 2550' TO 210'. TOC APPEARS TO BE 1360'. PERFORATE AT 1470-76'. PRESSURE CASING TO 1100' & PRESSURE BROKE TO 0'. HIGH CASING LEAK. 7/21/14: RUN TBG & PACKER. SET AT 1370'. ATTEMPT TO PUMP INTO PERFS AT 1470-76' @ 1400#. COULD NOT. SPOT 65 SX CMT FROM 1950' TO 1150'. STAYED FULL. PULL PACKER TO 150'. CASING LEAK IS ABOVE 150'. CIRCULATE CMT TO SURFACE DOWN TBG THRU PERFS AT 300' & UP 4 1/2" X 8 5/5" ANNULUS & 2 3/8" X 4 1/2" ANNULUS WITH 70 SX CMT, LEAVING BOTH FULL. TOOH WITH TBG & TOP OFF WITH 5 SX CMT.

Perfs:

Top	Bot	Thru	Comments
2751	2752		

RECEIVED
KANSAS CORPORATION COMMISSION

Remarks: USED 60/40 POZMIX 4% GEL BY ALLIED.

Plugged through: TBG

AUG 05 2014

CONSERVATION DIVISION
WICHITA, KS

District: 01

Signed _____

[Signature]

(TECHNICIAN)

8.12.14 ckm

RECEIVED

JUL 28 2014

KCC DODGE CITY

Form CP-2/3