4-<u>061224</u>

TO:	API Number: 15-009-24,673-0000
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078 //	<u>S2 S2 NE</u> /4 SEC. 10 , 16 S, 12 W 2970 feet from S section line
WICHITA, KANSAS 67202	1320 feet from E section line
Operator license# <u>30717</u>	Lease: Weber Well # 1
Operator: <u>Downing-Nelson Oil Co., Inc.</u>	County: Barton // 50
Address: P.O. Box 372 Hays, Kansas 67601	Well total depth 3400 feet Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 360 feet
Aband. oil well, Gas well, Input well	_, SWD, D & A_X_
Plugging contractor: Discovery Drilling	License#31548
Address: Hays, Kansas 67601	
Company to plug at: Hour: 10:00 A.M. Day: 9 Mc	onth: April Year: 2000
Plugging proposal received from:	
Company: Discovery Drilling	Phone:
Were: Order 145 sxs 60/40 posmix - 6% gel wi Space all plugs with heavy drilling mu	
No Arbuckle found.	d through dilli pipe.
Plugging Proposal Received by: <u>Herb Deines</u> Plugging operations attended by agent? All[
Completed: . Hour <u>12:45 P.M.</u> , Day: 9, Month:	April , Year: 2000
Actual plugging report:	2001
1st. Plug at 800' w/25 sxs cement. Anhydrite 8 2nd. Plug at 410' w/60 sxs cement. Surface pi 3rd. Plug at 40' w/10 sxs cement.	tpe to 360'. STATE CORRECTION COMMISSION.
15 sxs in rathole.	APR 1 2 2000
10 sxs in mousehole	
	notice the second
Remarks: Allied Cementing. Condition of casing in hole): GOODBAD Bottom plug(in place): YES, CALC, NO Plugged through TUBING, CASING E	Dakota plug: YES_X_, NO
I did[] / did not[x] observe the plugging	DH (agent) Form CP-2/3
DATE Z/17/00	□
1714. NO O. G. J. J. J.	(K
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