

4-010433

15-009-15128-0000

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 1951

SE SW NW /4 SEC. 34 , 16 S, 11 W
2970 feet from S section line
4290 feet from E section line

Operator license# 5290

1/25

Lease: Frees Well# 2

Operator: Hinkle Oil Company

County: Barton 109.75

Address: 150 N. Main - Suite #1016
Wichita, Kansas 67202

Well total depth 3377 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 103 feet

Aband. oil well Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: _____ License# _____

Address: _____

Company to plug at: Hour: 9:30 A.M. Day: 25 Month: January Year: 2000

Plugging proposal received from: Lee Bierberle

Company: Hinkle Oil Company Phone: _____

Were: _____

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 12:30 P.M., Day: 25, Month: January, Year: 2000

Actual plugging report: Perforated at 1525' - 825' - 250'. Tied onto 7" and pumped 50 sxs 60/40 pozmix - 10% gel cement with 300# hulls, followed by 27 sxs gel with 400# hulls, followed by 235 sxs cement. Pumped 40 sxs cement down backside. Filled up. 7" filled to approximately 450'.

2/7/00 Ran wireline to 1300'. Dumped down casing - 10 sxs gel followed by 130 sxs cement. Stabilized approx. 30'-35' down.

Remarks: _____

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES _____ NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES _____, NO _____
Plugged through TUBING _____, CASING . Elevation: _____ GL

I did / did not [] observe the plugging.

INVOICED
DATE 2/16/00
INV. NO. 061258

RECEIVED
(agent) STATE CORPORATION COMMISSION
Form CP-2/3

FEB 15 2000

CONSERVATION DIVISION
Wichita, Kansas

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