RECEIVED

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:				(-	See Instructions	on Reverse Side)					
Open F	Flow										
Deliverability			Test Date:				API No. 15				
			5/20/2014				15-119-20485 -000				
Company			_	0120120	714	Lease		10-119-	20403 - 000		lumber
	Resource	e Company				Adams					
Samson Resources Company County Location			Section TWP				RNG (EA	۸/۱	2-22A Acres Attributed		
Meade = Location Meade = NE NE			22						Acres Attributed		
Field	- 4	145 145		Reservoir		34S		29W	ring Connection		
	tod			Council G	raa				ning Connection		
Unallocated Completion Date				Plug Back Tota				ANR			
•				_	-			Packer Set	lai		
Recomp. 7/19/93			3200		S-4-1						
Casing Size Weight		Internal Diameter		Set at		Perforations		√ To			
5.5 15.5		4.95		5406		3054		3058			
	Tubing Size Weight		Internal Diameter		Set at		Perforations		То		
2.37	V (D - 1	4.7	_	1.995		3142					
Type Comple	-	*		Type Fluid Pro				Pump Unit	or Traveling Plung		
		rforations)		None							<u> 10</u>
Producing Th	ntu (Annulus	(uping)		% Carbon Dio	xide		% Nitro	gen			ravity - Gg
Casing				_				_	<u>'</u>		3655
Vertical Dept					Pressure Taps	•			(Meter F	Run) (Prover) Si	ze
6550					Flange					3.077	
Pressure Bui		Shut-in May				(AM/PM) Taken	Ma	y-21	20 <u>14</u> at		(AM/PM)
Well on Line:	:	Started		at		(AM/PM) Taken			20at		(AMPM)
				OBS	ERVED SURF	ACE DATA		Du	ration of Shut-in	Hours	
]	Circle one:	Pressure	<u> </u>	T	Casing		Γ	Tubing		
Static /	Orifice	Meter or	Differential	Flowing	Well Head	Wellhead Pres	sure	Weiti	head Pressure	Duration	quid Produce
Dynamic	Size	Prover-Pressure	in (h)	Temperature	Temperature	(Pw) or (Pt) or	(Pc)	(Pw)	or (Pt) or (Pc)	(hours)	(Barrels)
Property	inches	psig	Inches H2O	t	t	psig	psia	psig	psia		
Shut-in						T&A'd				24	
Flow									l		
		•		FLO	W STREAM A	TTRIBUTES		<u>. </u>		•	
Plate	·	Circle one:				Flowing				T	Flowing
Coeffied	zient	Meter or	Press		Gravity	Temperature	Devi	iation	Metered Flow	GOR	Fluid
(Fb)(F		Prover Pressure	Extensio		Factor	Factor	Fa	ctor	R	(Cubic Feet/	Gravity
Mcfd		psia	(Pm x Hw)^2 Fg.		Ft.	F	pv	(Mcfd)	Barrel)	Gm
		_			_		_	L		<u>l</u> . <u>.</u>	<u> </u>
				(OPEN FLO)	N) (DELIVERA	ABILITY) CALCULA	ATIONS				
						_				(Pa)2= 0.207	
(Pc)2=		(Pw)2=		Pd =		_% (Pc-14.4)+14	² c-14.4)+14.4=			(Pd)2=	
					<u> </u>					· · ·	
(Pc)2 - ('Da\ I	(Pc)2 - (Pw)2	Pc2 - Pa	ا ٦.	ГЭ	Backpressure Curve	е	г	ANTILOG		- 1
(rc)2 - (i	ra)	(FG)2 - (FW)2	Pc2 - Pd	1 6		Slope= "n"	n x LO	ا ي	ANTILOG	Open Deliver	
(Pc)2 - (F	Pd)2		Pc2 - Pw	_ , ,		Assigned	11,750	١		Equals R	•
	· 1		L	٦		Standard Slope			-	Mo	_
			-			0.885				<u> </u>	
						1-,					
Open Flow		•	Matel @ 14 66	5 pala		Doliverbille				Maria @ 14	· : -
Open Flow			Mcfd @ 14.65	psia		Deliverbility				Mcfd @ 14.6	os psia
Thous	ndomianod	authority on hob	alf of the Com	nany states t	بباريام من مطاعمان	authorized to make	46				
						authorized to make	the abov	e report ai	id that he has	-	
knowleage	or the facts	stated therein, ar	nd that said re	port is true ar	id correct.	na					
_			() 7	2		111/			/	111	
Execu	ited this the				_day of	nuy		- '	✓ ²⁰ —✓	<u> </u>	
			•						1 1/1		0/
							\mathcal{N}	<u> </u>	USION	<u></u>	7
		Witness (if any)						•	For Company		
						•				00 1445	ATT 1
								c	computer K	CC WIC	HHA
,		For Commission			^ ~	-			Checked by		
7011	クークワ	80-00	01-37	3 <i>1-13</i>	88					JUN 02 3	ZU14
10/		0	•	_	-				•		

I declare under penalty or perjury under the laws of the state of Kansas that I a	m authorized to request								
exempt status under Rule K.A.R. 82-3-304 on behalf of the operator	Samson Resources Company								
and that the foregoing information and statements contained on this application for	m are true and correct to								
the best of my knowledge and belief based upon gas production records and record	ds of equipment installa-								
tion and/or type completion or upon use of the gas well herein named.									
I hereby request a permanent exemption from open flow testing for the	Adams 2-22 A								
gas well on the grounds that said well:									
(Check one)	•								
is a coalbed methane producer									
is cycled on plunger lift due to water									
is a source of natural gas for injection into an oil reservoir undergoing ER									
is on vacuum at the present time; KCC approval Docket No.									
X is incapable of producing at a daily rate in excess of 250 mcf/D									
	•								
Date: 5/23/2014									
·									
	•								
Signature:	M								
Title: Ses Mean	Secretist								

Instruction All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.

