KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:			(See Instruct	ions on Re	verse Side)				
□ Ор	en Flow			Test Date	ı.			ΔĐII	Vo. 15			
Deliverabilty			3/21/2013				API No. 15 15-129-20912 - 0000					
Company Nynn-Ci		perating, Ltd.				Lease Mitchell				D-1	Well Number	
County Location Morton 330 FNL & 2310 FWL			Section TWP 36 31S				RNG (E/W) 41W			Acres Attributed 640		
Field Kinsler			Reservoir Morrow				Gas Gathering Connection APC					
Completion Date 06/19/88			Plug Back Total Depth 5391				Packer Si N/A	et at				
Casing Size Weight 5.5 15.5			Internal E 4.995	Diameter	Set at 5400		Perforations 4979		то 5276			
ubing Size Weight		Internal Diameter 1.995		Set at 5292		Perforations		То				
Type Completion (Describe)			Type Fluid Production					t or Traveling	Plunger? Yes	/ No		
Single Gas Producing Thru (Annulus / Tubing)				Water % Carbon Dioxide				Yes % Nitrogen Gas Gravity - G				
Casing	, 1111 u (/-)	inidias y idami	9/	,,,	Jarbon Dioxi	u c		70 Milloge		Gas G	navny - O _g	
Vertical Depth(H)				Pressure Taps Flange						(Meter	Run) (Prover) Size	
Pressure	Buildup:	Shut in _03/	21 2	0.13 at 8	am	(AM) (PM)	Taken_03	3/22	20	13 _{at} 8 am	(AM) (PM)	
Well on L	ine:	Started	20	0 at		(AM) (PM)	Taken	• • • • • • • • • • • • • • • • • • • •	20	at	(AM) (PM)	
					OBSERVE	D SURFAC		,		Duration of Shut	i-in 24 Hours	
Static / Dynamic Property	Orifice Size (inches)	Meter Differential T		Flowing Temperature t	Temperature Temperature		Casing Wellhead Pressure (P _w) or (P _t) or (P _c) psig psia		ubling id Pressure (P _t) or (P _c)	Ouration (Hours)	Liquid Produced (Barrels)	
Shut-In	0.50	, , ,			-	4	рзіа	psig O	рыа	24		
Flow												
					FLOW STR	EAM ATTR	IBUTES					
Plate Coefficient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia Press Extension Pmxh		Grav Fac F _e	tor	Flowing Temperature Factor F _{I1}		ation Metered Flored Flored (Mcfd)		W GOR (Cubic F Barrel	eet/ Fluid Gravity	
P _c)² ≃	:	(P _w) ² =	: :	(OPEN FL	OW) (DELIV		') CALCUL P _c - 14.4) +		:) ² = 0.207) ² =	
(P _c) ² - (I	⊃ _a)²	(P _c) ² - (P _w) ²	Choose formula 1 or 2. 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _a ²	LOG of formula 1, or 2, and divide		Backpre Slo As	essure Curve pe = "n" - or ssigned fard Slope	nxl	og	Antiloģ	Open Flow Deliverability Equals R x Antilog (Mofd)	
Open Flow Mcfd @ 14.65 psia						Deliverability				Mcfd @ 14.65 psia		
	_	•	n behalf of the aid report is true	, .		•			•	ort and that he h	as knowledge of, 20	
		Witness (if any)	<u>.</u> .		-			For	Company		
-		F=+0c	nicoina						0 1	ahad bu	KCC WICH	
		For Comm	mssion						Che	cked by		

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l de	clare under penalty of perjury under the laws of the state of Kansas that I am authorized to request
	status under Rule K.A.R. 82-3-304 on behalf of the operator Wynn-Crosby Operating, Ltd.
	t the foregoing pressure information and statements contained on this application form are true and
correct	to the best of my knowledge and belief based upon available production summaries and lease records
of equip	ment installation and/or upon type of completion or upon use being made of the gas well herein named.
l he	reby request a one-year exemption from open flow testing for the Mitchell D-1
gas wel	on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
	ther agree to supply to the best of my ability any and all supporting documents deemed by Commissic
staff as	necessary to corroborate this claim for exemption from testing.
Date:	7/14/14
	Signature:
	Title: Regulatory Director
	Tille:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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