

FOR KCC USE:

10-6-99

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE:

State of Kansas

FORM MUST BE SIGNED

DISTRICT #

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SEAL Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... September 30, 1999 ... 1001SE.NE.NW...NE... Sec .11 Twp 34 S. Rg. 20 X East month day year

OPERATOR: License # 31691 Name: Coral Coast Petroleum, L.C. Address: 200 E. 1st St., Suite 001 City/State/Zip: Wichita, KS 67202 Contact Person: Daniel M. Reynolds Phone: (316) 269-1233

430' feet from South North line of Section 1600' feet from East West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side) County: Comanche Lease Name: Beyler Well #: 1-A Field Name: Collier Flats Is this a Pre-rated/Spaced Field? yes X no Target Formation(s): Arbuckle Nearest lease or unit boundary: 330' Ground Surface Elevation: 1785' feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 100' Depth to bottom of usable water: 180' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 600' Length of Conductor pipe required: NONE Projected Total Depth: 6400' Formation at Total Depth: Arbuckle Water Source for Drilling Operations: well farm pond X other DMR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

CONTRACTOR: License #: 5929 Name: Duke Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec .X Infield .X Mud Rotary X Gas ... Storage ... Pool Ext. ... Air Rotary ... OWMO ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other If OWMO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFEDAYIT

* RIG SKID FROM BEYLER #1 330' FNL 1650' FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-30-99 Signature of Operator or Agent: [Signature] Title: Managing Member

FOR KCC USE: API # 15- 033-21037 0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (X) Approved by: JK 10-1-99 This authorization expires: 4-1-2000 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED KANSAS CORPORATION COMMISSION SEP 30 1999 9-30-99 CONSERVATION DIVISION WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field preparation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Barbey Building, 202 W. First St., Wichita, Kansas 67202-1286.

11 34 200

IN ALL CASES INTENDED WELL ON THE PLAT BELOW
PLAT OF ACREAGEABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well is properly located in relationship to other wells producing from the common source of supply show all the wells within 1 mile of the boundaries of the proposed acreage attributable for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

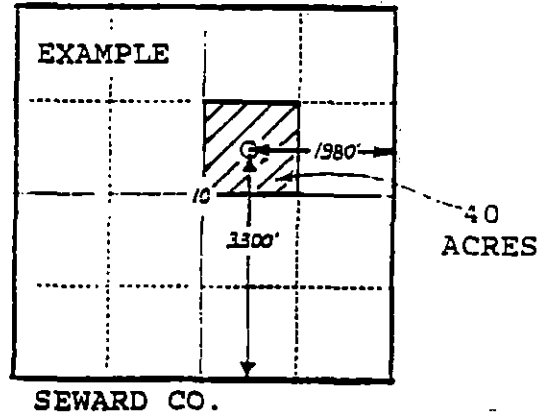
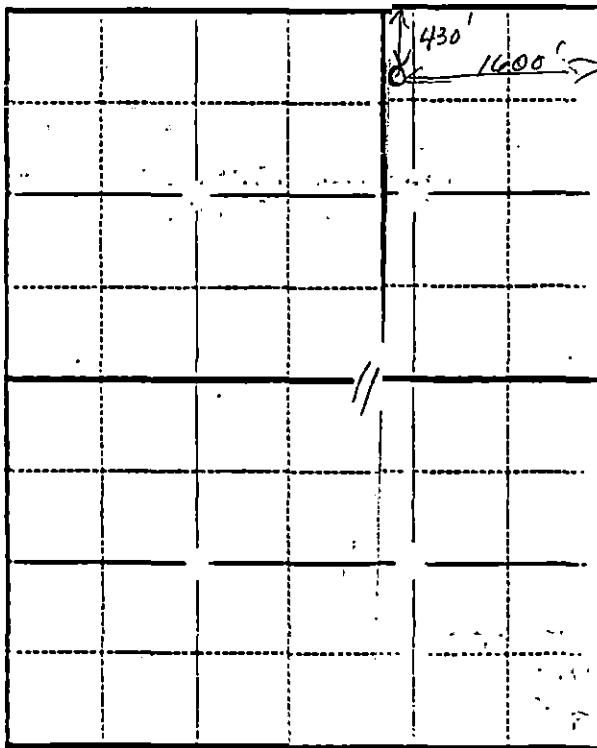
LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well attributable acreage for prorated or spaced wells.)
 (Show the nearest lease or unit boundary line.)



In plotting the proposed well, you must show:

- 1) The manner in which the depicted plat by identifying section lines, i.e. 1 section, 1 section surrounding sections, 4 sections, etc.;
- 2) the distance of the drilling location from the section's south/north and east/west lines; and
- 3) the distance to the lease or unit boundary line.