

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 9-28-99

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

DISTRICT # 1  
SEAT X, YEE, H2

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: September 29, 1999  
month day year

NE-NW-NE Sec 11 Twp 34 S. Rg 20 East West

OPERATOR: License # 31691  
Name: Coral Coast Petroleum, L.C.  
Address: 200 E. 1st St., Suite 001  
City/State/Zip: Wichita, KS 67202  
Contact Person: Daniel M. Reynolds  
Phone: (316) 269-1233

330! feet from South North line of Section  
165! feet from East/West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5929  
Name: Duke Drilling Co., Inc.

County: Comanche  
Lease Name: Beyler Well #: 1  
Field Name: Collier Flats  
Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330!  
Ground Surface Elevation: 1785 feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 100!  
Depth to bottom of usable water: 180!  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 600!  
Length of Conductor pipe required: none  
Projected Total Depth: 6400!  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond X other  
DWR Permit #:   
Will Cores Be Taken? yes X no  
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:  
X Oil = Enh Rec X Infield X Mud Rotary  
X Gas = Storage Pool Ext. Air Rotary  
... O&M Disposal Wildcat Cable  
... Seismic; # of Holes Other

If O&M; old well information as follows:

Operator:   
Well Name:   
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:   
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified holes shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-29-99 Signature of Operator or Agent: Daniel M. Reynolds Title: Managing Member

FOR KCC USE:  
API # 15- 033-21036-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. ① X  
Approved by: DPW 9-23-99  
This authorization expires: 3-23-2000  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 23 1999  
9-23-99  
CONSERVATION DIVISION  
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Berby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be located in relationship to other wells producing from the common source of supply. Show all the wells within 1 mile of the boundaries of the proposed acreage attribute for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribute for oil wells.

API NO. 15- \_\_\_\_\_

OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_

LEASE \_\_\_\_\_ feet from south/north line of section

WELL NUMBER \_\_\_\_\_ feet from east/west line of section

FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

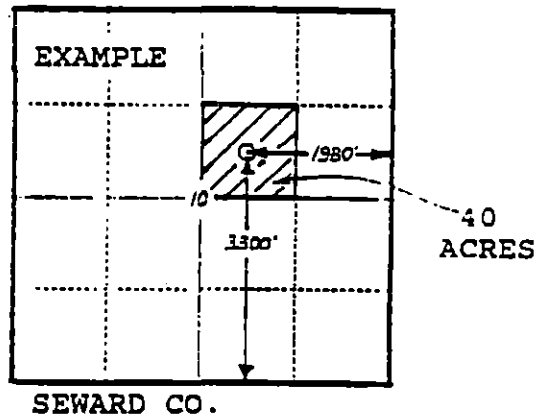
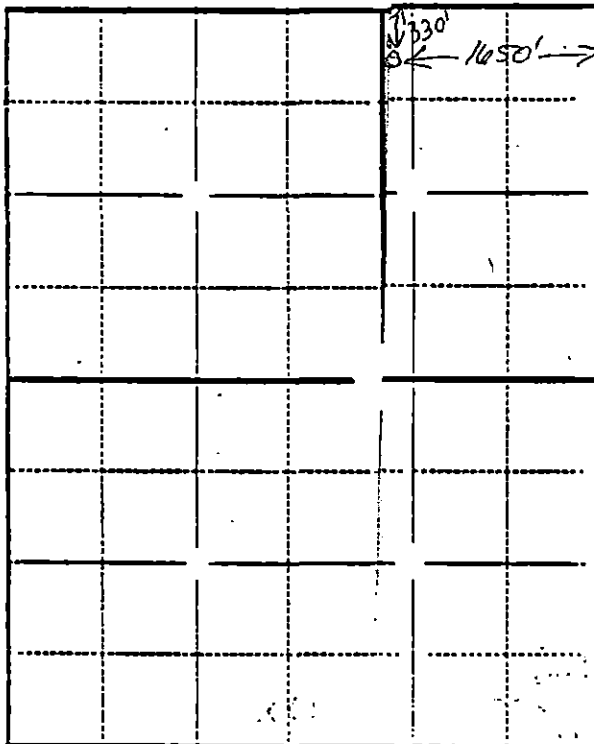
NUMBER OF ACRES ATTRIBUTABLE \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR

QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and acreage attributable for prorated or spaced wells.)  
 (Show form nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which the depicted plat by identifying section lines, i.e. 1 section, 1 section surrounding sections, 4 sections, etc.;
- 2) the distance of the drilling location from the section's south/north and east/west lines; and
- 3) the distance to the lease or unit boundary line.