

For KCC Use: 11/06/2013	KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION
istrict#3 GA?	NOTICE OF INTENT TO DRILL

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

 The appropriate district office will be notified before well is either plugged or production cesting is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II camenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any camenting. 		ve (5) days prior to commencing well as Surface Owner Notification Act, MUST be submitted with this form.
OPERATOR: Leanuse 34847 Name: Memory Dil Treatment Studiosis, LLC Address 1: 1513 NUSTYMO BR Address 2: 2515 NUSTYMO BR Address 2: 2515 NUSTYMO BR Address 3: 2515 NUSTYMO BR Address 3: 2515 NUSTYMO BR Address 3: 2515 NUSTYMO BR Contract Person. JMMETCHEN Static: XS		Spot Description:
Operator: Locate 34847 Sure of Section 10 Mode Section	•	SW SW SE NW Sec 23 Twp 12 S. R. 20 XE W
Name of State Stat	OBERATOR: Linearett 34847	(0/0/0/0) 2805 feet from N / X S Line of Section
Address 2: 1:513 MUSTANG DR Address 2: 1:513 MUSTANG DR Address 2: 1:513 MUSTANG DR Address 3: 1:513 MUSTANG DR Ad	Nome: Heavy Oil Treatment Solutions, LLC	3795 feet from X E / W Line of Section
Address 2: Contact Person. JMIMETOHEN Contact Person. JM		Is SECTION: X Regular Inregular?
Contact PersonMM_METOHEN The PromeTR-SeAD The Appender PromeTR-SeAD The Sead Plant		- — — — — — — — — — — — — — — — — — — —
Contact PersonMM_METOHEN The PromeTR-SeAD The Appender PromeTR-SeAD The Sead Plant	City: BALDWIN CITY State: KS Zip: 66006 +	- (Note: Locate well on the Section Flet on reverse side)
It is a Prosided Fighcar Flet? Imperent Section Internation Inte	Contact Person: JIM MIETCHEN	VVVIII
It is a Prosided Fighcar Flet? Imperent Section Internation Inte	Phone: 785-594-7100	Lease Name; Well #: 1
Name: Advise on ACO-1 - Must be likeness by MCC Well Class: Type Equipment Well Class: Type Equip	CONTRACTOR Lineary	
West Drilled For: West Class: Type Equipment: Ground Surface Elevation: \$27	Name: Advise on ACO-1 – Must be licensed by KCC	Loo Estin
Ground Surface Elevation. SP: Elemental Surface (Singuing) Suismot: # of Holes Other Order Archary Amendment Amendm	Hallic.	
Suism's	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Desposed Mildoust Cable Cable Desposed Mildoust Cable Desposed Desposed Mildoust Cable Desposed Desposed Mildoust Mildoust Desposed Mildoust Mildou	XiQii Enn Rec Xinfield XiMud Rotary	
Seismin # of Moles		
Depth to bottom of useble water. 276		
Surface Pipe by Alternete: Surface Pipe by Alter		
Langth of Surface Pipe Planned to be set_60	Other.	- · · · · · · · · · · · · · · · · · · ·
Operator: Well Name: Criginal Completion Date: Original Total Depth: Projected Total Depth: SUBRREL SAND	TILE OWNER and well information on follows:	
Projected Total Depth: 1100 Pro	L_III OVAVATO, OIG WEIT RECOTTRACION SES FOROWS.	- · · · · · · · · · · · · · · · · · · ·
Original Completion Date:	Operator:	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Wall Cares be taken? If Yes, proposed zone: Wall Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approyed notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement batween the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified below well is either plugged or production cealing is comiented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAY's of spud date. 7. If the well is dry hole, an agreement batween the operator and the district office on plug length and placement is necessary prior to plugging; 8. The appropriate district office within 120 DAY's of spud date. 9. File Certification eating is commented in; 1. File Certification of Compliance with the Kansas Surface Owner Notificetion Act (KSONA-1) with Intent to Drill; 1. File Certification form ACO-1 within 120 days of spud date; 1. File Certification form ACO-1 within 120 days of spud date; 1. File Certification form ACO-1 within 120 days of spud date; 1. File Certification form ACO-1 within 120 days of spud date; 1. File Certification form ACO-1 within 120 days of spud date; 1. File Certification form ACO-1 within 120 days of spud date; 1. File Certification form ACO-1 within 120 days of spud date;		Projected Total Depth: 1100
Directional, Deviated or Horizontal wellbore? If Yes, the vertical depth: Bottom Hole Location: KCC DKT #: ** ** ** ** ** ** ** ** **	Original Completion Date: Original Total Depth:	
If Yes, the vertical depth: DWR Permit #: (Nota: Apply for Permit with DWR Yes Nota		
Bottom Hole Location: KCC DKT #: Wall Cores be taken? If Yes, proposed zone: Wall Cores be taken? If Yes, proposed zone:		Carlotte Control Control
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undereigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipes shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or prusuant to Appendix B'- Eastern Kanase surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementings must be completed within 30 days of the epud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 _ 15-103-21408-00-00 Conductor pipe required	•	DWR Permit #:
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For KCC Use ONLY API # 16 _ 15-103-21408-00-00 Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the difference of the appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order the contract of the co	ted from below any usable water to surface within 120 DAYS of spud date.
File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with intent to Drill; Conductor pipe required 6 feet Minimum surface pipe required 40 feet per ALT. I I I I I Approved by: Rick Hestermann 11/01/2013 Approved by: Rick Hestermann 11/01/2013 This authorization expires: 11/01/2014 (This authorization void if critiing not started within 12 months of approval date.) Spud date: Agent File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with intent to Drill; File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well-will not be drilled or Permit Expired Date: 1 - 8 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	Submitted Electronically	
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Well-will not be drilled or Permit Expired Date: 1-8-20/4 m Signature of Operator or Agent:	Spud date: Agent	please check the box below and return to the address below.
Mall to: KCC Conservation Division, Signature of Operator or Agent		Well-will not be drilled or Permit Expired Date: 7-8-2-014
130 S. Market - Room 2078, Wichita, Kansas 67202 Wonna Thands	Mall to: KGC Conservation Division	S/gnature of Operator or Agent:
	130 S. Market - Room 2078, Wichita, Kansas 67202	Wonna Manda