



Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Corporation Commission

Sam Brownback, Governor

REQUEST FOR INFORMATION

June 30, 2014

COLT ENERGY INC -- KCC LICENSE # 5150
PO BOX 388
IOLA, KS 66749-0388

RE: API Well No. 15-125-32361-00-00
RECTOR C5
SWNWSESW, 6-33S-15E
MONTGOMERY County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on May 28, 2013, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office.

X Well not drilled: Signature Shirley Götter
Date: 7-3-14

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

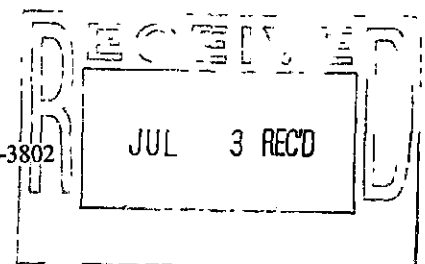
Barry Metz
Conservation Division, Deputy Director

KCC WICHITA

JUL 07 2014

RECEIVED

CONSERVATION DIVISION
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>





For KCC Use:
Effective Date: 06/02/2013
District # 3
SGA? ☐ Yes ☒ No

SCANNED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

1142399

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 06/03/2013
month day year

OPERATOR: License# 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Dennis Kershner
Phone: 620-365-3111

CONTRACTOR: License# 5989
Name: Finney, Kurt dba Finney Drilling Co.

Well Drilled For: ☒ Oil ☐ Gas ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Seismic; # of Holes ☐ Other:
Well Class: ☐ Infield ☒ Pool Ext. ☐ Wildcat ☐ Other
Type Equipment: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

☐ If OWWO: old well information as follows:

Operator: *void*
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
SW - NW - SE - SW Sec. 6 Twp. 33 S. R. 15 ☒ E ☐ W
(0000) 825 feet from ☐ N / ☒ S Line of Section
1485 feet from ☐ E / ☒ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
Lease Name: Rector Well #: C5
Field Name: JEFFERSON-SYCAMORE

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): LOWER BARTLESVILLE SAND

Nearest Lease or unit boundary line (in footage): 495

Ground Surface Elevation: 860 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 175

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20 KCC WICHITA

Length of Conductor Pipe (if any):

Projected Total Depth: 1300 JUL 07 2014

Formation at Total Depth: MISSISSIPPIAN RECEIVED

Water Source for Drilling Operations: ☐ Well ☒ Farm Pond ☐ Other:

DWR Permit #: (Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15 -	15-125-32361-00-00
Conductor pipe required	0 feet
Minimum surface pipe required	20 feet per ALT. ☐ I ☒ II
Approved by:	Rick Hestermann 05/28/2013
This authorization expires:	05/28/2014
(This authorization void if drilling not started within 12 months of approval date.)	
Spud date:	Agent:

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below

☒ Well will not be drilled or Permit Expired Date: 10/7/13
Signature of Operator or Agent: *[Signature]*

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☒ E ☐ W