



KANSAS CORPORATION COMMISSION 1084868
 OIL & GAS CONSERVATION DIVISION

Form ACO-4
 Form must be typed
 March 2009

APPLICATION FOR COMMINGLING OF **Commingling ID # CO061213**
 PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

OPERATOR: License # 33343
 Name: PostRock Midcontinent Production LLC
 Address 1: Oklahoma Tower
 Address 2: 210 Park Ave, Ste 2750
 City: OKLAHOMA CITY State: OK Zip: 73102 +
 Contact Person: CLARK EDWARDS
 Phone: (620) 432-4200

API No. 15 - 15-133-25718-00-00
 Spot Description: _____
SE SE NW NW Sec. 2 Twp. 29 S. R. 18 East West
1103 Feet from North / South Line of Section
1085 Feet from East / West Line of Section
 County: Neosho
 Lease Name: MARION BAILEY 2 Well #: 2

1. Name and upper and lower limit of each production interval to be commingled:
- | | |
|-----------------------------|-------------------------|
| Formation: <u>RIVERTON</u> | (Perfs): <u>945-949</u> |
| Formation: <u>ROWE</u> | (Perfs): <u>890-892</u> |
| Formation: <u>ROWE</u> | (Perfs): <u>886-889</u> |
| Formation: <u>WEIR</u> | (Perfs): <u>674-678</u> |
| Formation: <u>CROWEBURG</u> | (Perfs): <u>634-638</u> |

2. Estimated amount of fluid production to be commingled from each interval:
- | | | | |
|-----------------------------|----------------|--------------------|-------------------|
| Formation: <u>RIVERTON</u> | BOPD: <u>0</u> | MCFPD: <u>6.43</u> | BWPD: <u>5.71</u> |
| Formation: <u>ROWE</u> | BOPD: <u>0</u> | MCFPD: <u>6.43</u> | BWPD: <u>5.71</u> |
| Formation: <u>ROWE</u> | BOPD: <u>0</u> | MCFPD: <u>6.43</u> | BWPD: <u>5.71</u> |
| Formation: <u>WEIR</u> | BOPD: <u>0</u> | MCFPD: <u>6.43</u> | BWPD: <u>5.71</u> |
| Formation: <u>CROWEBURG</u> | BOPD: <u>0</u> | MCFPD: <u>6.43</u> | BWPD: <u>5.71</u> |

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.
4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
6. Complete Form ACO-1 (Well Completion form) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

7. Well construction diagram of subject well.
8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only	
<input type="checkbox"/> Denied	<input checked="" type="checkbox"/> Approved
15-Day Periods Ends: <u>7/10/2012</u>	
Approved By: <u>Rick Hestermann</u>	Date: <u>07/10/2012</u>

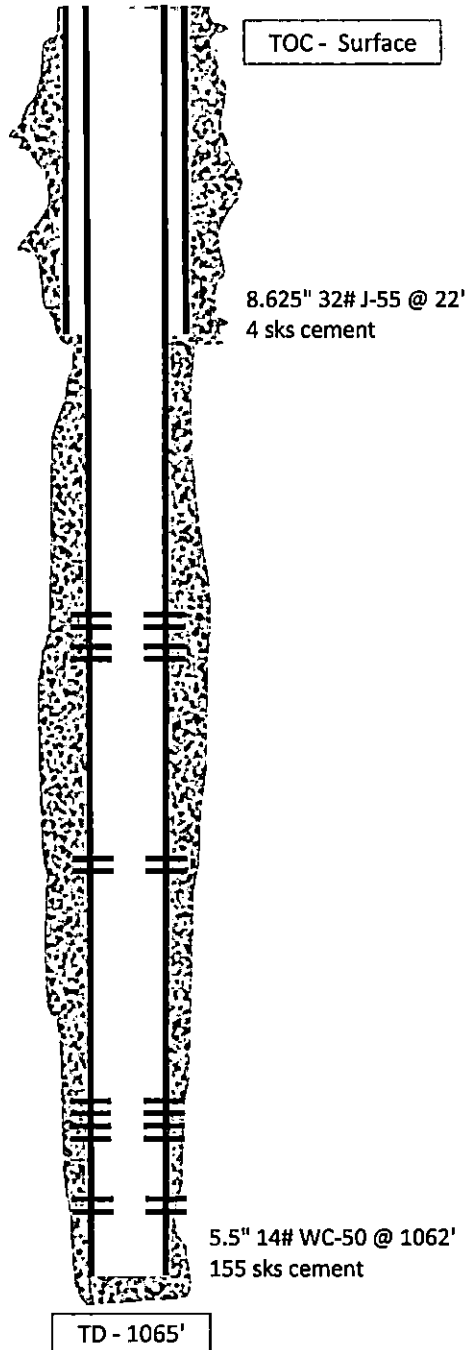
Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

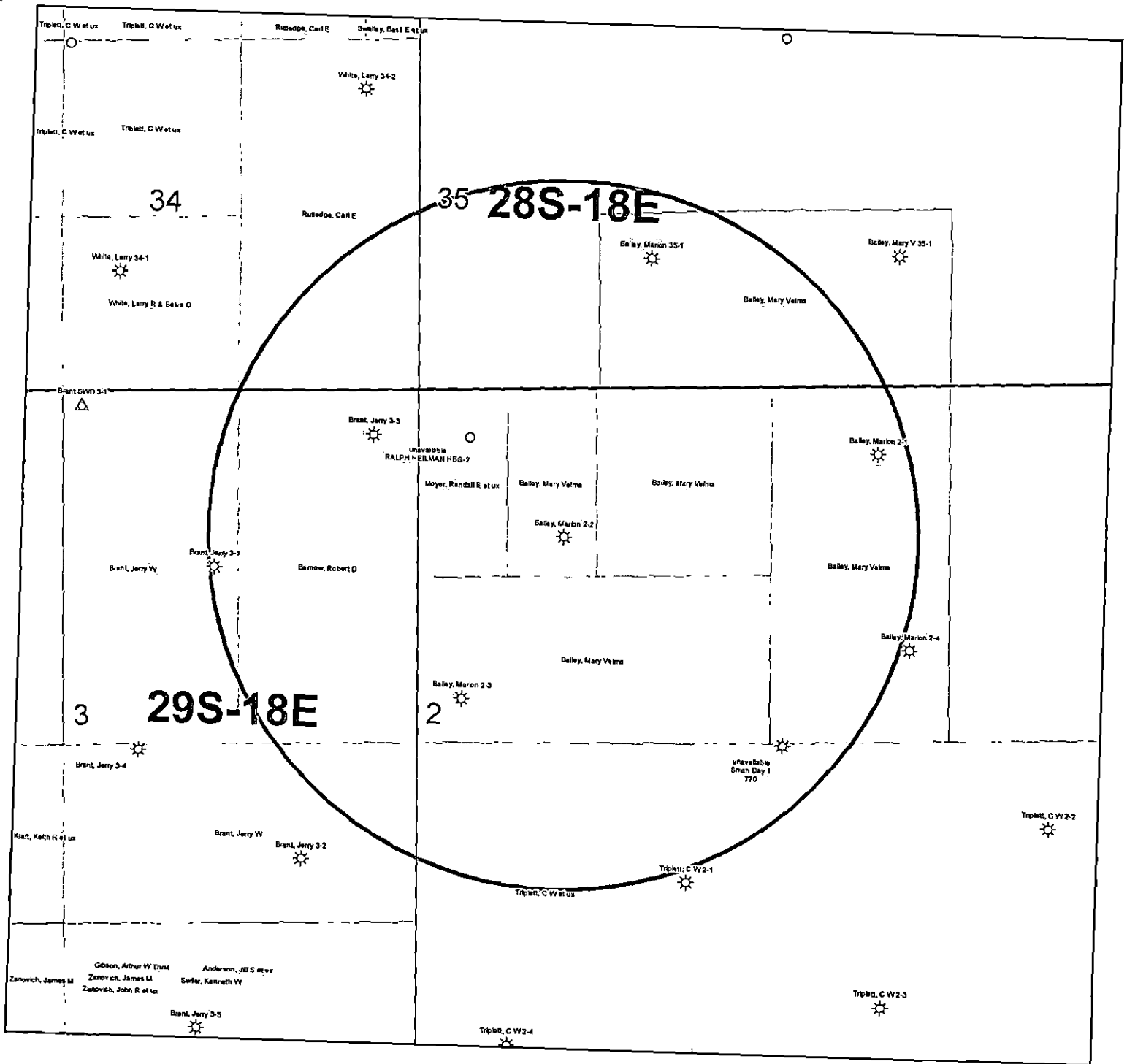


Wellbore Schematic

WELL: Bailey, Marion 2-2
API: 15-133-25718
LOCATION: SW NE Sec. 2 29S-18E
COUNTY: Neosho
STATE: Kansas

Casing	8.625" 13# J-55 @ 22' 5.5" 14# WC-50 @ 1062'
Perforations	Original Perfs: 5/15/02 - Riverton 945-949' (17) - Rowe 890-892' (9) - Rowe 886-889' (13) - Weir 674-678' (17) - Croweburg 634-638' (17) - Mulky 531-535' (17) - Summit 519-522' (17)
Completions	Spud Date: 2/21/02 Riverton Completion: 5/7/02 - 500 gal HCl - 7,500# 20/40 - 569 bbls H2O - 14 BPM Rowe/Croweburg Completion: 5/14/02 - Treated in 2 stages, volumes not separated by stage, just total for day - ? Gals HCl - 8,600# 20/40 - 814 bbls H2O - 12 BPM Rowe, 16 BPM Croweburg Summit/Mulky Completion: ? - No notes of completion, just perfs





KGS STATUS

- ⊙ DAPA
- ⊕ EOR
- ☀ GAS
- △ INJ/SWD
- OIL
- ✱ OIL/GAS
- OTHER

Bailey, Marion 2-2
 2-29S-18E
 1" = 1,000'

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION

RE: In the Matter of Postrock Midcontinent Production, LLC Application for Commingling of Production in the Bailey, Marlon 2-2 located in Neosho County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that Postrock Midcontinent Production, LLC has filed an application to commingle the Riverton, Rowe, Walt, Crowe-burg, Mulky, Summit and Cattleman producing formations at the Bailey, Marlon 2-2, located in the SE SE NW NW, S2-T28S-R18E, Approximately 1103 FNL & 1085 FWL, Neosho County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or companies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.

Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf.

Postrock Midcontinent Production, LLC
210 Park Avenue, Suite 2750
Oklahoma City, Oklahoma 73102
(405) 680-7704

A COPY OF THE AFFIDAVIT OF PUBLICATION MUST ACCOMPANY ALL APPLICATIONS

Affidavit of Publication

STATE OF KANSAS, NEOSHO COUNTY, ss:
Rhonda Howerter, being first duly sworn, deposes and says: That *she* is *Classified Manager* of *THE CHANUTE TRIBUNE*, a daily newspaper printed in the State of Kansas, and published in and of general circulation in Neosho County, Kansas, with a general paid circulation on a daily basis in Neosho County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a daily published at least weekly 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Chanute, in said county as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 week time, the first publication thereof being made as aforesaid on the 16 day of June 2012, with subsequent publications being made on the following dates:

_____, 2012 _____, 2012
_____, 2012 _____, 2012

Rhonda Howerter

Subscribed and sworn to and before me this 19 day of June 2012

[Signature]
Notary Public

My commission expires: January 9, 2015
Printer's Fee \$ 69.18
Affidavit, Notary's Fee \$ 3.00
Additional Copies \$ _____
Total Publication Fees \$ 72.18

SHANNA L. GUIOT
Notary Public - State of Kansas
My Appt. Expires 1-9-15



Specific Well--15-133-25718

ACO-1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845 Name: Devon SFS Operating Inc. Address: 20 North Broadway, Suite 1500 City/State/Zip: Oklahoma City, OK 73102-0260 Purchaser: TMI Grass, LLC Operator Contact Person: Robert Cole Phone: (405) 235-3811 Contractor Name: MOKAY, D/A License: #5831 Wellbore Geologist: David Fleming Designate Type of Completion: [X] Near Well [] Re-Entry [] Workover [] Oil [] SWD [] SSW [] Temp. Abd. [X] Gas [] EHR [] SSW [] Dry [] Other (Corp, WSV, Expl, Cathodic, etc) If Workover/Re-entry: CM Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Decapping [] Re-seal [] Core to End/SWD Plug Back [] Plug Back Total Depth Cemented [] Docket No. Dual Completion [] Docket No. Other (SWD or EHR?) [] Docket No. 2/21/02 Spud Date 2/25/02 TD 6/1/02 Spud Date or Recompletion Date Date Reached TD Completion Date or Recombination Date

API No. 15 - 133-25718 County: Neosho Sec. 2 Twp. 20 S. R. 18 East West 1100 1100 Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Marion Bailey 2 Field Name: Riverton Coal Producing Formation: Riverton Coal Elevation: Ground 824 ft. Kelly Bushing: Total Depth: 1,065 ft. Plug Back Total Depth: 1,055 ft. Amount of Surface Pipe Set and Cemented at 22 Feet Multiple Single Cementing Collar Used? [] Yes [X] No If yes, show depth of ft. Alternative II completion, cement calculated from Surface foot depth to 1,062 ft. w. 165 cement Drilling Fluid Management Plan [] (Do not be collected from the Reserve FD) Chloride content: N/A ppm Fluid volume: N/A bbls De-watering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter: Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 E. Market - Room 2070, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-104, 82-3-106 and 82-3-107 apply. Information at the top of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature] Title: [Handwritten Title] Date: 6/19/02 Subscribed and sworn to before me this 20 day of June 2002 Notary Public: [Handwritten Signature] My commission expires: 8/30/03

KCC Office Use ONLY Letter of Confidentiality Attached [] Checked, Yes [X] No: 6-25-02 [X] Wireline Log Received [] Geologist Report Received [] UIC Distribution

Site Two

Operator Name: Devon SFS Operating Inc. Lease Name: Marion Bellay 2 Well #: 2
 Sec. 2 Twp. 29 S. R. 18 East West County: Neotoma

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time lost open and closed, casing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic gradients, bottom hole temperature, fluid recovery, and flow rates if gas to surface lost, along with fluid analysis. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Column <input checked="" type="checkbox"/> Sample Name Top Column See Attachments
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Send Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
UFA/E Log Runs:		
GR, N, D, DIL, CBL		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Repeat all usage set conditions, surface, intermediate, production, etc.							
Purpose of Casing	Size/Type (in/ft)	Gas Casing Set (in/ft)	Depth EOL / FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 W/L	22'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,062'	C/W	155	Thick Sol

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Pre-drill <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - 8450 Paps 8450 Type Specify Footage of Each Interval Perforated	Acid, Fluoride, Shell, Cement & Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	845'-848'-Riverón Coal	600 gal FeHCl, Fluor 24,000 gal, 7500# 20/40 Sd.	

Wellbore Record	Gas	Sol/L	Packer At	Uter Run
2 3/8"		DB1-EOT	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Reported Production, BWD or ENV:	Producing Method				
6/1/02	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify)				
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	N/A	151 Mcf/d	150 bbls	N/A	N/A

Disposition of Gas: Burned Used on Lease Open Hole Flare Quality Control Commingled
 (If Flared, Submit Analysis) (If Flared, Submit Analysis)

	A	B	C	D	E	F	G	H	I	J	K
1	Produced Fluids #		1	2	3	4	5		Click here to run SSP Goal Seek SSP Click Click Click Click		
2	Parameters	Units	Input	Input	Input	Input	Input				
3	Select the brines	Select fluid by checking the box(es),	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Mixed brine:			
4	Sample ID	Row 3						Cell H28 is			
5	Date	3/19/2012	3/4/2012	3/14/2012	1/20/2012	1/20/2012		STP calc. pH.			
6	Operator	PostRock	PostRock	PostRock	PostRock	PostRock		Cells H35-38			
7	Well Name	Ward Feed	Ward Feed	Clinesmith	Clinesmith	Clinesmith		are used in			
8	Location	#34-1	#4-1	#5-4	#1	#2		mixed brines			
9	Field	CBM	CBM	Bartles	Bartles	Bartles		calculations.			
10	Na ⁺	(mg/l)*	19,433.00	27,381.00	26,534.00	25,689.00	24,220.00	24,654.20	Initial(BH)	Final(WH)	S/SR (Final-Initial)
11	K ⁺ (if not known =0)	(mg/l)						0.00	Saturation Index values		
12	Mg ²⁺	(mg/l)	1,096.00	872.00	1,200.00	953.00	858.00	995.91	Calcite		
13	Ca ²⁺	(mg/l)	1,836.00	2,452.00	2,044.00	1,920.00	1,948.00	2,040.23	-0.73	-0.60	0.13
14	Sr ²⁺	(mg/l)						0.00	Barite		
15	Ba ²⁺	(mg/l)						0.00			
16	Fe ²⁺	(mg/l)	40.00	21.00	18.00	82.00	90.00	50.21	Halite		
17	Zn ²⁺	(mg/l)						0.00	-1.77	-1.80	-0.03
18	Pb ²⁺	(mg/l)						0.00	Gypsum		
19	Cl ⁻	(mg/l)	36,299.00	48,965.00	47,874.00	45,632.00	43,147.00	44,388.44	-3.19	-3.18	0.00
20	SO ₄ ²⁻	(mg/l)	1.00	1.00	8.00	1.00	1.00	2.40	Hemihydrate		
21	F ⁻	(mg/l)						0.00	-3.96	-3.90	0.06
22	Br ⁻	(mg/l)						0.00	Anhydrite		
23	SiO ₂	(mg/l) SiO ₂						0.00	-3.47	-3.36	0.12
24	HCO ₃ Alkalinity**	(mg/l as HCO ₃)	190.00	234.00	259.00	268.00	254.00	241.03	Celestite		
25	CO ₃ Alkalinity	(mg/l as CO ₃)									
26	Carboxylic acids**	(mg/l)						0.00	Iron Sulfide		
27	Ammonia	(mg/L) NH ₃						0.00	-0.16	-0.22	-0.06
28	Borate	(mg/L) H ₃ BO ₃						0.00	Zinc Sulfide		
29	TDS (Measured)	(mg/l)						72781			
30	Calc. Density (STP)	(g/ml)	1.038	1.051	1.050	1.048	1.045	1.047	Calcium fluoride		
31	CO ₂ Gas Analysis	(%)	19.97	18.76	22.41	35.53	33.79	26.16			
32	H ₂ S Gas Analysis***	(%)	0.0289	0.0292	0.0296	0.0306	0.0151	0.0269	Iron Carbonate		
33	Total H ₂ Saq	(mgH ₂ S/l)	1.00	1.00	1.00	1.00	0.50	0.90	-0.74	-0.51	0.23
34	pH, measured (STP)	pH	5.67	5.76	5.72	5.54	5.55	5.63	Inhibitor needed (mg/L)		
35	Choose one option to calculate SI?	0-CO ₂ %+Alk, 1-pH+Alk, 2-CO ₂ %+pH	0	0	0	0	0		Calcite	NTMP	
36	Gas/day(thousand cf/day)	(Mcf/D)						0	0.00	0.00	
37	Oil/Day	(B/D)	0	0	1	1	1	4	Barite	BHPMP	
38	Water/Day	(B/D)	100	100	100	100	100	500	0.00	0.00	
39	For mixed brines, enter values for temperatures and pressures in Cells (H40-H43)								(Enter H40-H43) pH		
40	Initial T	(F)	66.0	71.0	70.0	41.0	49.0	60.0	5.69	5.60	
41	Final T	(F)	66.0	71.0	70.0	41.0	49.0	89.0	Viscosity (CentiPoise)		
42	Initial P	(psia)	25.0	25.0	25.0	25.0	25.0	25.0	1.196	0.826	
43	Final P	(psia)	25.0	25.0	25.0	25.0	25.0	120.0	Heat Capacity (cal/ml ^o C)		
44	Use TP on Calcite sheet?	1-Yes;0-No							0.955	0.959	
45	API Oil Grav.	API grav.						30.00	Inhibitor needed (mg/L)		
46	Gas Sp.Grav.	Sp.Grav.						0.60	Gypsum	HDTMP	
47	MeOH/Day	(B/D)	0					0	0.00	0.00	
48	MEG/Day	(B/D)	0					0	Anhydrite	HDTMP	
49	Conc. Multiplier								0.00	0.00	
50	H ⁺ (Strong acid) ¹	(N)									
51	OH ⁻ (Strong base) ¹	(N)									
52	Quality Control Checks at STP:										
53	H ₂ S Gas	(%)									
54	Total H ₂ Saq (STP)	(mgH ₂ S/l)									
55	pH Calculated	(pH)									
56	PCO ₂ Calculated	(%)									
57	Alkalinity Calculated	(mg/l) as HCO ₃									
58	ΣCations=	(equiv./l)									
59	ΣAnions=	(equiv./l)									
60	Calc TDS=	(mg/l)									
61	Inhibitor Selection	Input	Unit	#	Inhibitor	Unit Converter (From metric to English)			Value		
62	Protection Time	120	min	1	NTMP	From Unit	Value	To Unit	Value		
63	Have ScaleInhibizer			2	BHPMP	°C	80	°F	176		
64	pick inhibitor for you?	1	1-Yes;0-No	3	PAA	m ³	100	ft ³	3,531		
65	If No, inhibitor # is:	4	#	4	DTPMP	m ³	100	bb(42 US gal)	629		
66	If you select Mixed,			5	PPCA	MPa	1,000	psia	145,074		
67	1 st Inhibitor # is:	1	#	6	SPA	Bar	496	psia	7,194		
68	% of 1 st inhibitor is:	50	%	7	HEDP	Torr	10,000	psia	193		
69	2 nd Inhibitor # is:	2	#	8	HDTMP	Gal	10,000	bb(42 US gal)	238		
70	Display act. coeffs?	0	1-Yes;0-No	9	Average	Liters	10,000	bb(42 US gal)	63		
71				10	Mixed						

Saturation Index Calculations

Champion Technologies, Inc.

(Based on the Tomson-Oddo Model)

Brine 1: Ward Feed Yard 34-1

Brine 2: Ward Feed Yard 4-1

Brine 3: Clinesmith 5-4

Brine 4: Clinesmith 1

Brine 5: Clinesmith 2

Component (mg/L)	Ratio					Mixed Brine
	20% Brine 1	20% Brine 2	20% Brine 3	20% Brine 4	20 Brine 5	
Calcium	1836	2452	2044	1920	1948	1952
Magnesium	1096	872	1200	953	858	865
Barium	0	0	0	0	0	0
Strontium	0	0	0	0	0	0
Bicarbonate	190	234	259	268	254	253
Sulfate	1	1	8	1	1	1
Chloride	36299	48965	47874	45632	43147	43206
CO ₂ in Brine	246	220	264	422	405	401
Ionic Strength	1.12	1.48	1.46	1.38	1.31	1.31
Temperature (°F)	89	89	89	89	89	89
Pressure (psia)	50	50	120	120	120	119

Saturation Index

Calcite	-1.71	-1.41	-1.48	-1.68	-1.69	-1.69
Gypsum	-3.71	-3.64	-2.82	-3.73	-3.72	-3.69
Hemihydrate	-3.70	-3.65	-2.83	-3.74	-3.71	-3.69
Anhydrite	-3.89	-3.79	-2.97	-3.89	-3.88	-3.85
Barite	N/A	N/A	N/A	N/A	N/A	N/A
Celestite	N/A	N/A	N/A	N/A	N/A	N/A

PTB

Calcite	N/A	N/A	N/A	N/A	N/A	N/A
Gypsum	N/A	N/A	N/A	N/A	N/A	N/A
Hemihydrate	N/A	N/A	N/A	N/A	N/A	N/A
Anhydrite	N/A	N/A	N/A	N/A	N/A	N/A
Barite	N/A	N/A	N/A	N/A	N/A	N/A
Celestite	N/A	N/A	N/A	N/A	N/A	N/A

Affidavit of Notice Served

Re: Application for: APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS - ACO-4

Well Name: BAILEY, MARION 2-2 Legal Location: SESENWNW S2-T29S-R18E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 25TH of JUNE, 2012, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

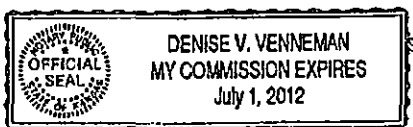
Note: A copy of this affidavit must be served as a part of the application.

Name	Address (Attach additional sheets if necessary)
POSTROCK MIDCONTINENT PRODUCTION, LLC	210 PARK AVENUE, SUITE 2750, OKLAHOMA CITY, OK 73102-5641
THE FRANK & GENEVA STICH LIVING TRUST	7335 140TH RD, CHANUTE, KS 66720
PHILLIP W STICH TRUST, PHILLIP W STICH TRUSTEE	7250 130TH RD, CHANUTE, KS 66720
BAILEY, MONTY J & TINA J	7650 130TH RD, CHANUTE, KS 66720

I further attest that notice of the filing of this application was published in the CHANUTE TRIBUNE, the official county publication of NEOSHO county. A copy of the affidavit of this publication is attached.

Signed this 25TH day of JUNE, 2012

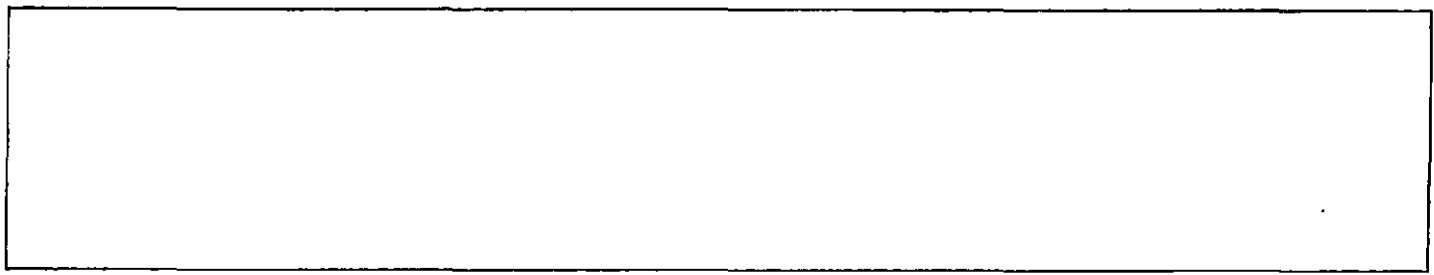
Amber Red Beal
Applicant of Duly Authorized Agent



Subscribed and sworn to before me this 25TH day of JUNE, 2012

Denise V Venneman
Notary Public

My Commission Expires: 7-1-12



BAILEY, MARION 2-2 - APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS

[]

[]

Offset Operators, Unleased Mineral Owners and Landowners acreage
(Attach additional sheets if necessary)

Name:

THE FRANK & GENEVA STICH LIVING TRUST

PHILLIP W STICH TRUST, PHILLIP W STICH TRUSTEE

BAILEY, MONTY J & TINA J

Legal Description of Leasehold:

S2NWSW, NESW, SWSW (LESS 3 ACRE TRACT) S35-1

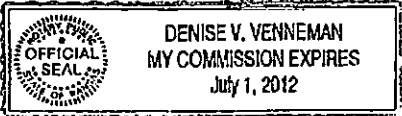
SE/C W2SW4 (3 ACRES) S35-T28S-R18E

SE/C SW SE 4 S35-T28S-R18E

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

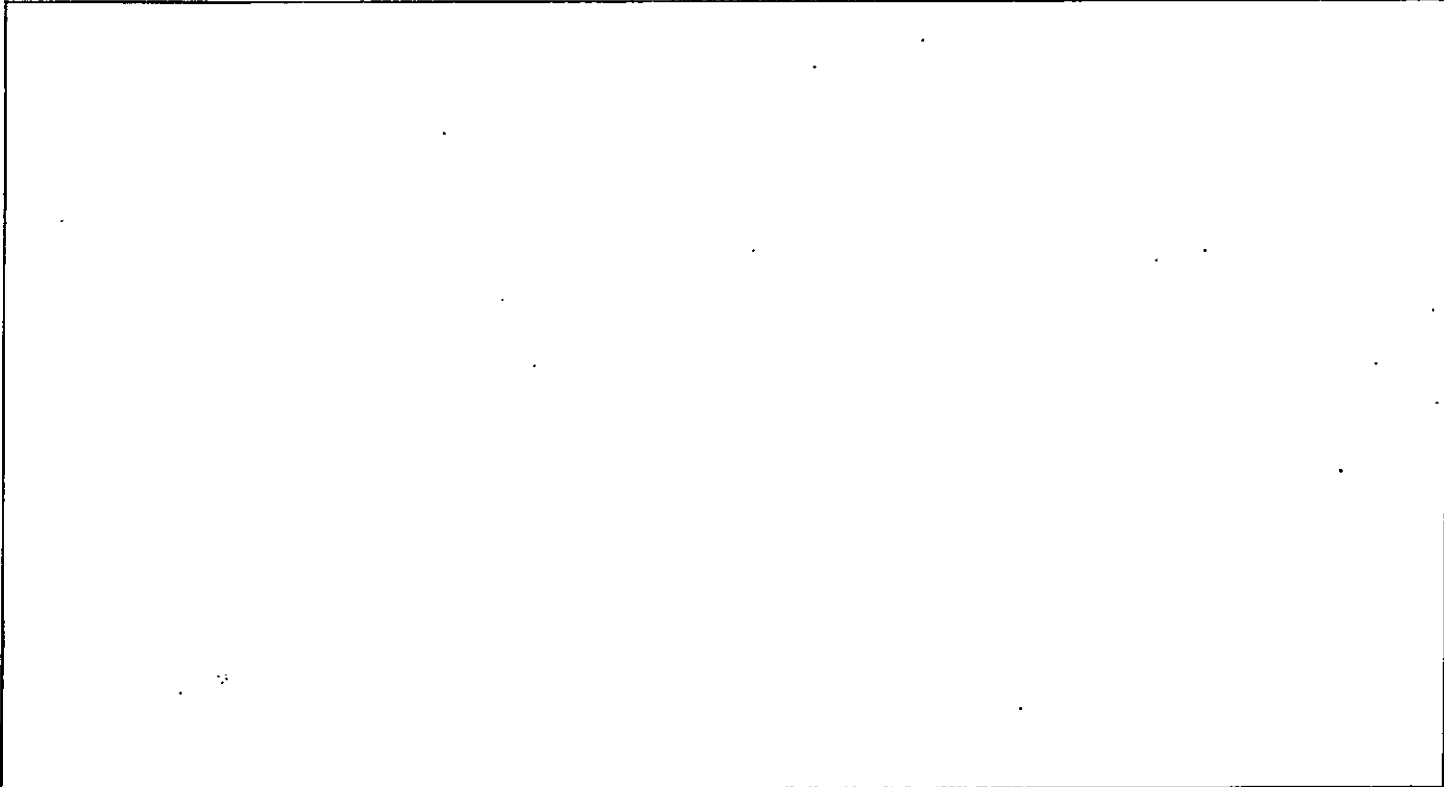
Amber R Beal
Applicant or Duty Authorized Agent

Subscribed and sworn before me this 25TH day of JUNE, 2012



Denise V Venneman
Notary Public

My Commission Expires: 7-1-12



AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 18th of

June A.D. 2012, with

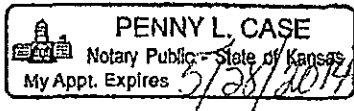
subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

18th day of June, 2012



Penny L. Case
Notary Public Sedgwick County, Kansas

Printer's Fee : \$132.40

LEGAL PUBLICATION
PUBLISHED IN THE WICHITA EAGLE
JUNE 18, 2012 (319258)
BEFORE THE STATE CORPORATION
COMMISSION OF THE
STATE OF KANSAS
NOTICE OF FILING APPLICATION
Re: In the Matter of Postrock Midcontinent
Production, LLC Application for
Commingle of Production in the
Bailey, Marion 2-2 located in Neosho
County, Kansas.
TO: All Oil & Gas Producers, Unleased
Mineral Interest Owners, Landowners,
and all persons who have or may have
an interest in the above described
property, and each of you are hereby
notified that Postrock Midcontinent
Production, LLC has filed an application
to commingle the Riverton, Rowe, Weir,
Croweburg, Mully, Summit and Carleton
producing formations all in the Bailey,
Marion 2-2 located in the SE 1/4 NW 1/4
S2, T29S-R18E, Approximately 1103 FNL &
1085 FWL, Neosho County, Kansas.
Any persons who object to or protest
this application shall be required to file their
objections or protest with the Conservation
Division of the State Corporation
Commission of the State of Kansas within
fifteen (15) days from the date of this
publication. These protests shall be filed
pursuant to Commission regulations and
must state specific reasons why granting
the application may cause waste, violate
correlative rights or deplete the natural
resources of the State of Kansas.
All persons interested in or concerned
shall take notice of the foregoing and shall
govern themselves accordingly. All person
and/or companies wishing to protest this
application are required to file a written
protest with the Conservation Division of
the Kansas Oil and Gas Commission.
Upon the receipt of any protest, the
Commission will convene a hearing and
protestants will be expected to enter an
appearance either through proper legal
counsel or as individuals appearing on
their own behalf.
Postrock Midcontinent Production, LLC
216 Park Avenue, Suite 2750
Oklahoma City, Oklahoma 73102
(405) 660-7704

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 10, 2012

Clark Edwards
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
Oklahoma City, OK 73102

RE: Approved Commingling CO061213
Marion Bailey 2 #2, Sec.2-T29S-R18E, Neosho County
API No. 15-133-25718-00-00

Dear Mr. Edwards:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on June 26, 2012, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Riverton	0.00	6.43	5.71	945-949
Rowe	0.00	6.43	5.71	890-892
Rowe	0.00	6.43	5.71	886-889
Weir	0.00	6.43	5.71	674-678
Croweburg	0.00	6.43	5.71	634-638
Mulky	0.00	6.43	5.71	531-535
Summitt	0.00	6.43	5.71	519-522
Cattleman	3.00	0.00	20.00	703-708
Total Estimated Current Production	3.00	45.01	59.97	

Based upon the depth of the Riverton formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon completion of the well to commingle.

Commingling ID number CO061213 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department