

AUG 08 2014

Form ACO-1  
July 2014

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Confidentiality Requested:  
 Yes  No

OPERATOR: License # 34869  
Name: Butler Petroleum LLC  
Address 1: 1246 Hodgins Rd.  
Address 2: Po Box 1385  
City: Van Alstyne State: TX Zip: 75495 +  
Contact Person: Brad Butler  
Phone: (972) 345-9195  
CONTRACTOR: License # 34869  
Name: Butler Petroleum LLC  
Wellsite Geologist: NA  
Purchaser: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl. etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Plug Back  Conv. to GSW  Conv. to Producer  
 Commingled  Dual Completion  
 SWD  ENHR  GSW  
Permit #: \_\_\_\_\_  
Permit #: \_\_\_\_\_  
Permit #: \_\_\_\_\_  
Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>8/1/2014</u>                   | <u>8/1/2014</u> | <u>8/1/2014</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 059-26584-00-00  
Spot Description: \_\_\_\_\_  
NE\_NW\_SW Sec. 27 Twp. 17 S. R. 21  East  West  
2,310 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum:  NAD27  NAD83  WGS84  
County: Franklin  
Lease Name: Jensen Well #: 2  
Field Name: Paola Rantoul  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: 0  
Total Vertical Depth: 700 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: 20 w/ 3 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 1500 ppm Fluid volume: 80 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** The original form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. If confidentiality is requested and approved, side two of this form will be held confidential for a period of 2 years. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Drill Stem Test, Cement Tickets and Geological Well Report must be attached.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 8/8/14

KCC Office Use ONLY

Confidentiality Requested  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: [Signature] Date: 8-7-14

Operator Name: **Butler Petroleum-LLC** Lease Name: **Jensen** Well #: **2**  
 Sec. **27** Twp. **17** S. **R. 21**  East  West County: **Franklin**

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|   |   |   |                                 |
|---|---|---|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name<br>No log  | Top Datum                       |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |   |                                 |
| Electric Log Run  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |   |                                 |
| List All E. Logs Run:                                       |   |   |                                 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                  |               |                |              |                            |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                  |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12.75             | 8.6250                    | 28               | 20            | Portland       | 3            | 50/50 POZ                  |
| Completion  | 6.75              | 4.5                       | 10.5             | 902           | Portland       | 98           | 50/50 POZ                  |
|   |                   |                           |                  |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing |                  |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |              |                            |

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|                |       |         |            |   |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

|  |   |         |             |                       |
|--|---|---------|-------------|-----------------------|
| Date of First, Resumed Production, SWD or ENHR.<br><b>8/1/2014</b> | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |         |             |                       |
| Estimated Production Per 24 Hours                                  | Oil Bbls.   | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|



**CONSOLIDATED**  
Oil Well Services, LLC

260005

TICKET NUMBER 42067  
LOCATION Ottawa  
FOREMAN Alan Maden

PO Box 884, Chanute, KS 68720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE             | CUSTOMER #       | WELL NAME & NUMBER | SECTION               | TOWNSHIP   | RANGE   | COUNTY |
|------------------|------------------|--------------------|-----------------------|------------|---------|--------|
| 6.25.13          | 1476             | Ranbin # 2         | SW 9                  | 14         | 22      | JD     |
| CUSTOMER         |                  |                    |                       |            |         |        |
| Butler Petroleum |                  |                    |                       |            |         |        |
| MAILING ADDRESS  |                  |                    |                       |            |         |        |
| P.O. Box 1385    |                  |                    |                       |            |         |        |
| CITY             | STATE            | ZIP CODE           | TRUCK #               | DRIVER     | TRUCK # | DRIVER |
| Van Alstyne      | TX               | 75495              | 576                   | Alan Maden |         |        |
|                  |                  |                    | 368                   | Art McD    |         |        |
|                  |                  |                    | 369                   | Der Mas    |         |        |
|                  |                  |                    | 548                   | Nik Hagg   |         |        |
| JOB TYPE         | HOLE SIZE        | HOLE DEPTH         | CASING SIZE & WEIGHT  | OTHER      |         |        |
| long string      | 6 7/8            | 925                | 4 1/2                 |            |         |        |
| CASING DEPTH     | DRILL PIPE       | TUBING             | OTHER                 |            |         |        |
| 925              |                  |                    |                       |            |         |        |
| SLURRY WEIGHT    | SLURRY VOL       | WATER gal/sk       | CEMENT LEFT IN CASING |            |         |        |
|                  |                  |                    | yes                   |            |         |        |
| DISPLACEMENT     | DISPLACEMENT PSI | MIX PSI            | RATE                  |            |         |        |
| 14.4             | 800              | 500                | 46 pm                 |            |         |        |

REMARKS: Held cementing. Hooked to casing. Established rate. Mixed & pumped 100# gel followed by 8 1/2 bbl dye marker. Mixed & pumped 188 sk 50150 cement plus 2 7/8 gel and 1/2 # P Seal per sack. Had circulation and pipe jacking problems during job. Flushed pump, pumped plug to casing TD. Circulated 6 bbl cement. Checked depth with wireline. Set float.

Butler Drilling

Alan Maden

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401         | 1                 | PUMP CHARGE                        | 368        | 1085.00 |
| 5406         | 30                | MILEAGE                            | 368        | 126.00  |
| 5402         | 921               | Casing footage                     | 368        |         |
| 5407         | Min               | Two miles                          | 348        | 368.00  |
| 55026        | 2 1/2             | 80 gal                             | 369        | 225.00  |
| 1124         | 188               | 50150 cement                       |            | 2162.00 |
| 118B         | 416 #             | gel                                |            | 91.52   |
| 1107A        | 94 #              | P head seal                        |            | 126.90  |
| 4404         | 1                 | 4 1/2 plug                         |            | 47.25   |

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KANSAS CORPORATION COMMISSION

JUL 20 2014

CONSERVATION DIVISION  
WICHITA, KS

SALES TAX ESTIMATED TOTAL 182.68  
4414.36

AUTHORIZATION TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION



**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34869  
Name: Butler Petroleum  
Address 1: 1246 HODGINS RD PO BOX 1385  
Address 2: \_\_\_\_\_  
City: Van Alstyne State: TX Zip: 75495  
Contact Person: Brandon Parks  
Phone: (913) 956-1546  
CONTRACTOR: License # 34869  
Name: Butler Petroleum  
Wellsite Geologist: Brandon Parka  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Corr, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

| 03/28/2013                     | 06/20/2013      | 06/20/2013                           |
|--------------------------------|-----------------|--------------------------------------|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-091-23897-0600  
Spot Description: \_\_\_\_\_  
nw nw nw sw Sec. 9 Twp. 14 S. R. 22  East  West  
2,508 Feet from  North /  South Line of Section  
5,113 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Johnson  
Lease Name: Rankin Well #: 2  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 999 Kelly Bushing: \_\_\_\_\_  
Total Depth: 940 Plug Back Total Depth: 938  
Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1500 ppm Fluid volume: 80 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  RECEIVED  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**JUL 28 2014**

CONSERVATION DIVISION

WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandon Parka  
Title: Manager Date: 10-16-13

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dog Date: 11/18/13

**KCC WICHITA**

**NOV 18 2013**

**RECEIVED**

Operator Name: Buller Petroleum Lease Name: Rankin Well #: 2  
 Sec. 9 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |   |                              |                                  |                                 |
|--|---|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i>          | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                                    | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name                         | Top                              | Datum                           |
| Cores Taken  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                              |                                  |                                 |
| Electric Log Run   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |                              |                                  |                                 |
| Electric Log Submitted Electronically<br><i>(If no, Submit Copy)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                              |                                  |                                 |

List All E. Logs Run:

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12.75             | 8 5/8                     | 31                | 21            | Portland       | 7            |                            |
| Long String   | 6.75              | 4 1/2                     | 9.5               | 938           | Portland       | 140          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing |                  |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4              | 838-848   | 2" DML RTG   | 10    |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

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 KANSAS CORPORATION COMMISSION  
 JUL 28 2014

|   |   |         |             |               |  |                                      |
|---|---|---------|-------------|---------------|--|--------------------------------------|
| TUBING RECORD:                                  | Size:   | Set At: | Packer At:  | Liner Run:    | <input type="checkbox"/> Yes <input type="checkbox"/> No | CONSERVATION DIVISION<br>WICHITA, KS |
| Date of First, Resumed Production, SWD or ENHR. | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |         |             |               |  |                                      |
| Estimated Production Per 24 Hours               | Oil Bbls.   | Gas Mcl | Water Bbls. | Gas-Oil Ratio | Gravity  |                                      |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dualy Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA  
 NOV 18 2013  
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**CONSOLIDATED**  
Oil Well Services, LLC

260005

TICKET NUMBER 42067

LOCATION Ottawa

FOREMAN Alan Madec

PO Box 884, Chanute, KS 68720  
620-431-9210 or 800-487-8876

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE             | CUSTOMER # | WELL NAME & NUMBER | SECTION    | TOWNSHIP | RANGE | COUNTY  |  |        |  |
|------------------|------------|--------------------|------------|----------|-------|---------|--|--------|--|
| 6.25.13          | 1476       | Ranbia # 2         | SW 9       | 14       | 22    | JD      |  |        |  |
| CUSTOMER         |            | TRUCK #            |            | DRIVER   |       | TRUCK # |  | DRIVER |  |
| Butler Petroleum |            | 576                | Alan Madec |          |       |         |  |        |  |
| MAILING ADDRESS  |            | 368                | Brl McD    |          |       |         |  |        |  |
| P.O. Box 1385    |            | 369                | Der Mas    |          |       |         |  |        |  |
| CITY             | STATE      | ZIP CODE           | 548        | M:K Hgg  |       |         |  |        |  |
| Van Alstyne      | TX         | 75495              |            |          |       |         |  |        |  |

JOB TYPE long string HOLE SIZE 6 7/8 HOLE DEPTH 925 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 925 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING yes  
 DISPLACEMENT 14.4 DISPLACEMENT PSI 800 MIX PSI 500 RATE 4.6 gpm

REMARKS: Hold meeting. Hooked to casing. Established rate. Mixed & pumped 100# gel followed by 8 1/2 bbl live manure. Mixed & pumped 188 sk 50150 cement plus 2 1/2 gal and 1/2 # P Seal per sack. Had circulation and pipe jacking problems during job. Flushed pump. Pumped plug to casing TD. Circulated 6 bbl cement. Checked depth with wireline. Set float.

Butler Drilling

*Alan Madec*

| ACCOUNT CODE                              | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|---|-------------------|------------------------------------|------------|---------|
| 5401                                      | 1                 | PUMP CHARGE                        | 368        | 1085.00 |
| 3406                                      | 30                | MILEAGE                            | 368        | 126.00  |
| 5422                                      | 921               | Casing footage                     | 368        | 368.00  |
| 5407                                      | 100               | ten miles                          | 348        | 225.00  |
| 55226                                     | 2 1/2             | 80 gal                             | 369        | 216.20  |
| 1124                                      | 188               | 50150 cement                       |            | 91.52   |
| 118B                                      | 416 #             | gel                                |            | 126.90  |
| 1107A                                     | 94 #              | head seal                          |            | 47.25   |
| 4404                                      | 1                 | 4 1/2 plug                         |            |         |
| RECEIVED<br>KANSAS CORPORATION COMMISSION |                   |                                    |            |         |
| JUL 28 2014                               |                   |                                    |            |         |
| CONSERVATION DIVISION<br>WICHITA, KS      |                   |                                    |            |         |
|   |                   |                                    | SALES TAX  | 182.68  |
|   |                   |                                    | ESTIMATED  |         |
|   |                   |                                    | TOTAL      | 4414.36 |

Form 3737 AUTHORIZATION *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

KCC WICHITA

NOV 18 2013

RECEIVED