

LEASE NAME Weber A

WELL NUMBER 8

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 11 TWP. 16 RGE. 12 (W)

COUNTY BARTON

Date Well Completed

Plugging Commenced

Plugging Completed

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

OPERATOR Consolidated Industrial Services, Inc.

5730 17th St., Suite #200, Denver, Co. 80202

(303) 825-0899 OPERATORS LICENSE NO. 31440

ter of Well OIL

Gas, O&A, SWD, Input, Water Supply Well)

ugging proposal was approved on (date)

 (KCC District Agent's Name).

-1 filed? if not, is well log attached?

ing Formation Depth to Top Bottom T.D.

pth and thickness of all water, oil and gas formations.

 CASING RECORD

Location	Content	From	To	Size	Put in	Pulled out
				8 3/4"	265	
				5 1/2"	3319	

in detail the manner in which the well was plugged, indicating where the mud fluid wa
and the method or methods used in introducing it into the hole. If cement or other plug
sed, state the character of same and depth placed, from feet to feet each se

Plugging Contractor Quality Well Services License No. 31925

415 E. Main St., Sterling, Ks. 67579

PARTY RESPONSIBLE FOR PLUGGING FEES: Consolidated Industrial Services, Inc.

STATE OF COLORADO COUNTY OF DENVER, ss.

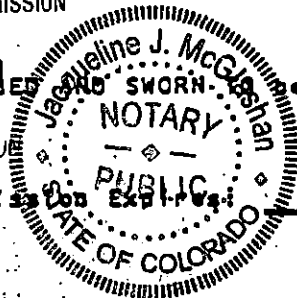
Tim Brittan (Employee of Operator) or (Operator) o
scribed well, being first duly sworn on oath, says: That I have knowledge of the facts
nts, and matters herein contained and the log of the above-described well as filed the
are true and correct, so help me God.

(Signature) Tim Brittan (303)8250899

(Address) 730 17th St., Ste 250, Denver, CO 80202

RECEIVED
STATE CORPORATION COMMISSION

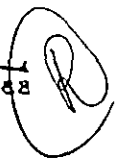
FEB 25 2000



before me this 23rd day of February 2000

Jacqueline J. McGlashan
Notary Public

CONSERVATION DIVISION
Wichita, Kansas
My Commission Expires



CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER **15209**
 LOCATION Ottawa, Ks
 FOREMAN Jim Green

TREATMENT REPORT

DATE 2-10-00	CUSTOMER ACCT #	WELL NAME # 8 Weber	QTR/QTR SE 44	SECTION 11	TWP 16	RGE 12	COUNTY Barton	FORMATION
CHARGE TO Infinity Oil & Gas				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION 220 miles				
TIME ARRIVED ON LOCATION 9:00 AM				TIME LEFT LOCATION 3:00 PM				

WELL DATA

HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	5 1/2"
CASING DEPTH	3200'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	2 3/8"
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	1309'
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB
Plug One of Two well

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Mix and pump 50 sk 60/40 cement with 10% Gel down back side. Mix and pump 210 sk cement down 2 3/8" tubing. Put in side 5 1/2" casing. Put 5 1/2" slug & valve on 5 1/2" Pump 40 sk cement shut well in.
Used 300 sk total cement

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 FEB 25 2000
 CONSERVATION DIVISION
 Wichita, Kansas

BREAKDOWN OF CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED
Richard D. McJury TITLE Pres QWS DATE 2-9-2000
 ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

TERMS

In consideration of the prices to be charged for our services; equipment and products as set forth in Consolidated Industrial Services, Inc's (CIS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by CIS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) CIS shall not be responsible for, and customer shall secure CIS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of CIS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure CIS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of CIS.

- (c) Customer shall be responsible for and secure CIS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by CIS hereunder.
- (d) Customer shall be responsible for and secure CIS against any liability for injury to or death of persons, other than employees of CIS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of CIS.
- (e) CIS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, CIS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by CIS. CIS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that CIS shall not be responsible for any damage arising from the use of such information except where due to CIS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

CIS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. CIS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to CIS or, at CIS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall CIS be liable for special, incidental, indirect, punitive or consequential damages.

CIS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that CIS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the CIS' negligence or fault.