FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION COMMENVATION DIVISION P. O. BOX 17027 VICHITA, KANSAS 67917

WELL PLUGGING RECORD

| VICHITA, MANCAS 5/817 | Comanch | e | Count | y. Sec. 11 T | WD 34S Rga | 20_ (X X) | (W) | | | |
|---|------------------------------------|---|--|------------------|---|---------------------|----------------|--|--|--|
| NORTH . | Location as "NE | E/CNWKSW#T | or footage fro | m lines Gen. | SW/4_SW/4 | | | | | |
| NORTH | Lease Owner_I | nterNorth, | _Inc | | | | | | | |
| | Lease Name G | Lease Name Girk 11 | | | | | | | | |
| | | Office Address P.O. Box 35288 Tulsa, Okla. 74135 | | | | | | | | |
| | | Character of Well (completed as Oil, Cas or Dry Hole) Dry Hole | | | | | | | | |
| | Date well comp | Date well completed Sept. 15 | | | | | | | | |
| 1 ; ; | Application for | Application for plugging filed Sept. 1.5 Application for plugging approved | | | | | | | | |
| | Application for | plugging approv | red - 15 | | | | | | | |
| | | Plugging commenced Sept. 15 19.80 | | | | | | | | |
| \ \ | Passon for shan | Plugging completed Sept. 15 Reason for shandonment of well or producing formation Dry hole | | | | | | | | |
| | Meason for about | avadade of wea | or products, | 8 Ioimidou | | | | | | |
| 1-(9 ∕ 1 | If a producing | If a producing well is abandoned, date of last production 19 | | | | | | | | |
| <u> </u> | 1 - | Was permission obtained from the Conservation Division or its agents before plugging was com- | | | | | | | | |
| Locate well correctly on above Section Plat | menced? Yes | | | | | | | | | |
| Name of Conservation Agent who s | supervised plugging of this | s well_ <u>Bill</u> | Owens, | Pratt, Ks. | | | | | | |
| Producing formation. | D | epth to top | Botton | n | Total Depth of | Well_5300_ | F~~! | | | |
| Show depth and thickness of all wa | | | | | | | | | | |
| OU CAC OF WATER RECO | NBTNC | * | | | | CASING REC | מאטי | | | |
| OIL, CAS OR WATER RECO | /ND3 | | | | | MSING REC | <u> </u> | | | |
| FORMATION | CONTENT | FROM | 10 | BIZE | PUT IN | PULLED D | шт | | | |
| | | <u> </u> | | 20" | 601 | None | _ - | | | |
| _ | | <u> </u> | ├ | 8 5/8" | 6081 | None | | | | |
| | | <u> </u> | | | | | | | | |
| | | | | | | | —— | | | |
| · · · · · · · · · · · · · · · · · · · | | | | | | | | | | |
| | | | - | | | | | | | |
| - | | | 1 | | | | | | | |
| 60 sacks cement (60 40 sacks cement (30 10 sacks cement (40 10 sacks rathole 10 sacks mousehole Heavy mud between p | 001-1201) 0131) | | | | Str. D. | | | | | |
| | | | | | STATE COPE | CELL | | | | |
| - | | | | | 110/5 | PATION COMMIS | | | | |
| Name of Plugging Contractor_E | Rime Drilling C | description is nece | trery, use BACI | K of this sheet) | Sec | COM | | | | |
| | | • | | | COA, S | - WINIS | SION | | | |
| Address Wichita, Kansa | | | | | | | | | | |
| • | | | | | Wich | 3.8 | | | | |
| STATE OF | cou | NTY OF | | | . 85. "Ita, Ka. | 0/0/0 | | | | |
| | | (| employee of | owner) or (own | er or operator) | evoda edicio | described | | | |
| well, being first duly swom on on | th, says: That I have kn | owledge of the | tacts, statem | ents, and matter | s herein contain | and the le | g of the | | | |
| above-described well as filed and | that the same are true an | rd correct. So | belp me God | b | | 1 | | | | |
| | | (Signature) | Ko | best U | ·Way | d. | | | | |
| | | | O. Box | 249, Woody | total Okla | 72901 | | | | |
| | in the | | Z DOX | 1 (| Address) | • /3001 | | | | |
| SUPSCRIBED AND SWORM TO | before me this $\frac{12^{-2}}{1}$ | day of | Des | Unile | (C) 195 | 3O | | | | |
| • | | | Zu. | 10 1/ | no It ac | 7000 | | | | |
| My commission explica | 24 | _ | Ashra | W (10 | y we | Filmbour 1 | Cu131~ | | | |
| My commission expires 7 | / | | , | | $C_i \sim i$ | . ′ ករភាខាងិ F | ieseis. | | | |
| | | | | | - 30 - 30 - 30 - 30 - 30 - 30 - 30 - 30 | ر برده گزری دیجی | Ê - | | | |
| | | | | | ي - | Janes Land | | | | |

a • - 126. •

15-033-20363-0000

GIRK #2-11:

SW SW

11 34S 20W

Contractor:

RINE DRILLING COMPANY

Comanche County, Kansas

Started: September 1, 1980

Completed: September 16, 1980

| | | } | |
|-----------------------------|------------------------|---|--|
| Surface Red Bed & Gypsum | 0 - 75 - | 75 t 275 ' | P |
| Red Bed | 613 ~ | 1500° | Ran 15 jts., 8 5/8" csg., set @ 608', cmt w/ 250 sx lt., 3% c.c. \(\frac{1}{4}\)# flo, + 150 sx A, 2% gel, 3% c.c. \(\frac{1}{4}\)# flo. TOTCO \(\frac{1}{2}\) @ 560' |
| Red Bed & Anhydrite | 1500 - | 2270 t | TOTCO 1º @ 2270' |
| Dolomite | 2270 - | 2425' | |
| Dolomite & Lime | 2425 - | 25771 | |
| Lime | 2577 - | 2785' | . 0 |
| Lime & Shale | 2785 - | 5300 ° | TOTOO 3/4° @ 4770', 1° @ 5300'. |
| | | | Plugged and abandoned as follows: |
| | | | Through open end D.P. |
| | | | 50 sx cmt @ 600° 40 sx cmt @ 300° |
| | | | 10 sx cmt. from 40' to -3' |
| | | | 10 sx in RH |
| | | | 10 sx in MH |
| | | | Job complete @ 8:00 PM 9/15/80 |
| | • | | Kansas State Plugger: |
| | | | Bill Owens |
| | STATE | RECEIVE CORPORATION CO SER 25 | Pratt, Kansas |
| | | "⊃ΩΝ C(| OMMISSION TO A PLOTA PLO |
| CONTROL OF IZANICACI. | | SEP 25 6 | |
| STATE OF KANSAS:) | CONIC | ,9-5E | |
| SEDGWICK COUNTY :) | y. 30/1/2 | SEP 25 198 9-25 - SERVATION DIVIS Vichita, Kansas | SION |
| | | ~~>dS | · · · · · · · · · · · · · · · · · · · |

I, E.J. Rine, do hereby certify that the above is a true and accurate log of the GIRK #2-11, located SW SW 11 34S 20W, Comanche County, Kansas.

E.J. Rine, President

Subscribed and sworn to before me this / The day of September, 1980.

My appointment expires: 6-20-84

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|---|--|--|---------------------|----------------|----------------------|---------------|--|-------------------|--|-------------|-------------------|---------------------------------------|--|--|
| WELL COMPLETION REPORT AND DRILLER'S LOG | | | | | | | | | s. 11 T. 34 R. 20 K | | | | | |
|) | API No. 15 | API No. 15 — 033 — 20,363 — 000 Number | | | | | | | Loc. C SW SW | | | | | |
| | Operator | | | | | | | | County Comanche . 640 Acres | | | | | |
| | Inter North Inc. | | | | | | | | | Γ.Τ. | 11 | N T | | |
| | P. O. Box 35288 Tulsa, Okla 74135 Well No. Lease Name #2 Girk | | | | | | | | | 16 | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | 660 feet from : Principal Contractor | (S) tine | | 660 Geolo | | from (X) (W) | line | | | 16 | - | - 60 - | | |
| | Rine Drilling | | | | | | | | | | | | | |
| 1 | 9/1/80 Date Completed 9/15/80 | | | | Total Depth P.B.T.D. | | | | Locate well correctly Elev.: Gr. 1772 | | | | | |
| Directional Deviation Oil and/or Gos Purchaser | | | | | | | DF. 178 | | _ кв1784' | | | | | |
| | | | | | Drý Hole | | | | | | | | | |
| | | | <u> </u> | | CASING | RECORD | | | _ | | | | | |
|) | Report of all string | gs set — surface, | intermed | liate, p | roduction, et | tc. | | | _ | | | | | |
| | Purpose of string | Size hole drilled | Sixe casi (in O. | ng set .D.) | Weight lbs/ft. | Setting depth | | Type cement | | Sacks | \longrightarrow | Type and percent additives | | |
| | Surface | 124" | 8-5/ | /8." | 24.00# | 608' | | liburton ass A | l i | te 25 | | | | |
| | | | | | | 7 | | | | | | | | |
|) | <u> </u> | δ. | | | · · · · · · · | <u> </u> | | | | <u></u> | | · · · · · · · · · · · · · · · · · · · | | |
| | | | | | | | ė . | | | | | | | |
| LINER RECORD | | | | | | | <u> </u> | | | TION RE | <u> </u> | | | |
| | Top, ft. | ft. Bottom, ft. Sacks cement Shots per ft. | | | | ł. | Size & type Depth interval | | | | | | | |
| | | TUBING RECO | RD | | • | ĺ | | | | | ľ | | | |
|) | Size Setting depth Packer set at | | | | | - | STATE CORPORATION COMMANDE STATE CORPORATION COMMANDE STATE CORPORATION OF STATE COMMANDE STATE CORPORATION DIVING COMMAND COM | | | | | | | |
| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD SEN COMMING | | | | | | | | | | OMINO | | | | |
| Amount and kind of material used CONS | | | | | | | | | interval treated | | | | | |
| Wichir VATION DILL 80 | | | | | | | | Ö | | | | | | |
| | Wichita Itansas | | | | | | | | | DN | | | | |
| | | | | | | | | | · · · · · · · · · · · · · · · · · · · | | | | | |
| | | | | | | | | | | | | | | |
| | INITIAL PRODUCTION | | | | | | | | | | | | | |
| | None Production Production Producing method (flowing, pumping, gas lift, etc.) | | | | | | | | · <u>·</u> | | | | | |
| _ | RATE OF PRODUCTION PER 24 HOURS | Oil | | ,661s | Gas | | MCF | Water | | bbis. | Gas-oi | il ratio CFPB | | |
|) | Disposition of gas (vented | , used on lease or s | old) | | | | | Producing into | erva | l (s) | | | | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Well No. Lease Name Girk 11 Drv s 11 T 34S R 20XEX WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of parasity and contents thereof; cored intervals, and all drill-stem tests, including dopth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH BOTTOM Ran Compensated Neutron-Formation Density & Dual Induction-Laterolog DST #1, 4744-70' (Misrun)
Open 30 mins, wk blw & died, SI 60 mins Open 15 mins plugged. DST #2, 4744-70' Open 30 mins IF 239-239 psi Closed 60 mins · ISI 445 psi Open 60 mins FF 239-239 psi FSI 496 psi Closed 120 mins Weak blow thru out tst. Rec 390' very s1i 0&GCM. DST #3, 4752-841 Open 60 mins IF 116-155 psi ISI 406 psi Closed 120 mins FF 155-174 psi FSI 406 psi Oepn 120 mins Closed 4 hrs Rec 120' very sli 0&GCM. USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Production Manager Title 9/19/80 Date