

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-00626-00-00  
Spot: NWSESE Sec/Twnshp/Rge: 35-10S-17W  
990 feet from S Section Line, 990 feet from E Section Line  
Lease Name: BRUNGARDT Well #: 4  
County: ROOKS Total Vertical Depth: 3566 feet

Operator License No.: 3842  
Op Name: LARSON ENGINEERING, INC. DBA LAR  
Address: 562 W STATE RD 4  
OLMITZ, KS 67564

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3566		200 SX
SURF	8.625	152		100 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 08/18/2014 12:30 PM  
Plug Co. License No.: 32592 Plug Co. Name: WILD WEST WELL SERVICE, INC.  
Proposal Rcvd. from: TOM LARSON Company: LARSON OPERATING Phone: (620) 793-2168

Proposed Plugging Method: Operator called at 12:30pm ready to plug at 1:00 (No notice) Operator never mentioned tubing and packer in hole at 2980' untill on location at 1:30pm after pumping first plug.  
Ordered 425 sx 60/40 pozmix 4% gel cement w/800 # hulls.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 08/18/2014 4:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 2980'. Global Cementing pumped 100 sx cement w/200 # hulls. Not witnessed. Pulled tubing to 2250' and pumped 100 sx cement. Pulled tubing to 1250' and pumped 140 sx cement w/250 # hulls. Circulated cement. PTOH. Hooked to 5 1/2" casing and squeezed 50 sx cement. Maximum pressure 500 psi. Shut in pressure 400 psi. Dug out braden head. Backside was full of cement.

Perfs:

Top	Bot	Thru	Comments
3449	3470		
3320	3324		
3162	3164		
3140	3148		

Received  
KANSAS CORPORATION COMMISSION  
**AUG 27 2014**  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: GLOBAL CEMENTING. BOTTOM PLUG AT 2980'. TUBING AND PACKER IN HOLE. LKC, ARB AND TORONTO PERFORATIONS OPEN BELOW PACKER.

Plugged through: TBG

District: 04

Signed Richard Williams  
(TECHNICIAN)

CM

9.2.14 cpm

AUG 21 2014