

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-23863-00-01
Spot: NWNESE Sec/Twnshp/Rge: 24-11S-18W
2312 feet from S Section Line, 1107 feet from E Section Line
Lease Name: MARSHALL E Well #: 22
County: ELLIS Total Vertical Depth: 3720 feet

Operator License No.: 34405
Op Name: E & B NATURAL RESOURCES MANAG
Address: 1600 NORRIS RD
BAKERSFIELD, CA 93308

String	Size	Depth (ft)	Pulled (ft)	Comments
L1	5.5	3720		500 SX
PROD	7	3756		100 SX
SURF	10.75	1128		700 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/22/2014 10:00 AM
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.
Proposal Rcvd. from: DAVE JENSEN Company: E & B NATURAL RESOURCES Phone: (785) 639-5706

Proposed Plugging Method: Ordered 850 sx 60/40 pozmix 4% gel cement, 1500 # hulls and 6 bags CC.
12/07/2010- Pumped 75 sx cement on perforations- Cement top at 2666' to TA well.
Casing parted at 1477'.
Was an SWD well, docket # D-23,327 and changed to a producer.
DV Tool at 3019' w/500 sx cement that did not circulate.

Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/25/2014 10:45 AM KCC Agent: PAT STAAB

Actual Plugging Report:

Pioneer perforated at 1050'. D S & W ran in hole with tubing to 1465'. Quality rigged to tubing and mixed and pumped 350 sx cement w/500 # hulls mixed in. Left set 2 1/2 hours to get more cement. Pumped 100 sx cement w/3% C.C. and 300 # hulls mixed in. No circulation of cement. Pumped 400 sx cement w/700 # hulls mixed in with no circulation of cement. Shut down at 5:30 pm.
08/25/2014- Ordered 400 sx 60/40 pozmix 4% gel cement w/1000 # hulls and 12 bags of C.C. Ticket # 566. D S & W ran in hole with tubing to 1465'. Rigged to tubing and pumped 155 sx cement w/300 # hulls to circulate cement up 5 1/2" casing. Pulled tubing. Rigged to 5 1/2" casing and pumped 15 sx cement to top off 5 1/2" casing. Hole standing full. Rigged to 10 3/4" casing and pumped 10 sx cement w/300 psi. Shut in pressure 300 psi.

GPS: 39.08025N -099.26287W

Perfs:

Top	Bot	Thru	Comments
3395	3400		

Received
KANSAS CORPORATION COMMISSION
SEP 02 2014
CONSERVATION DIVISION
WICHITA, KS

Remarks: QUALITY OILWELL CEMENTING TICKET # 584

Plugged through: TBG

District: 04

Signed _____

(Signature)
9.5.14 *(cm)* (TECHNICIAN)

CM

AUG 26 2014