

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACC-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #34559	API No. 15 - 051-26328 00 -00						
Name: WM KS Energy Resources, LLC	Spot Description:						
Address 1: PO Box H	<u>nw_sw_neSec28_Twp11_sR18</u> East						
Address 2:							
City: Plainville State: KS Zip: 67663 +	2,310 Feet from 🗹 East / 🗌 West Line of Section						
Contact Person: Bill Robinson	Footages Calculated from Nearest Outside Section Corner:						
Phone: (785) 688-4040	✓ NE □NW □SE □SW						
CONTRACTOR: License # 34535	County: Ellis						
Name: Integrity Drilling, LLC	Lease Name: Wasinger C Well #: 8						
Wellsite Geologist: Bill Robinson	Field Name: Bemis Shutts						
Purchaser: Coffeyville	Producing Formation: Arbuckle						
Designate Type of Completion:	Elevation: Ground: 2068 Kelly Bushing: 2076						
New Well Re-Entry Workover	Total Depth: 3671 Plug Back Total Depth: 3671						
	Amount of Surface Pipe Set and Cemented at: 216 Feet						
☑ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No						
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: 1319 Feet						
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from RECEIVED						
Cathodic Other (Core, Expl., etc.):	l guitaro 3/5						
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt. AUG 1.6 2012						
Operator:							
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) KCC WICHITA						
Original Comp. Date: Original Total Depth:	- ······						
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content:ppm Fluid volume: bbls						
Conv. to GSW	Dewatering method used:						
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:						
Commingled Permit #:	Operator Name:						
Dual Completion Permit #:	Lease Name: License #:						
☐ SWD Permit #:							
☐ ENHR Permit #:	QuarterSecTwpS. R East West						
GSW Permit #:	County: Permit #:						
<u>6-28-12</u> <u>7-4-12</u> <u>7-13-12</u>							
Spud Date or Date Reached TD Completion Date or Recompletion Date							
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist were BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST						
AFFIDAVIT	KCC Office Use ONLY						
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	egu-						
I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied	egu- with Letter of Confidentiality Received						
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	egu- with Letter of Confidentiality Received						
I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledg	egu- with e. Letter of Confidentiality Received Date: 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2						
I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied	egu- with Date: 202 Confidential Release Date:						



Operator Name: WM	I KS Energy Res	ources, l	LC .	Lease	Name: _	Wasinger C		Well #: .	8	
Sec. 28 Twp. 11		_	_		y: <u>Ellis</u>			_		
INSTRUCTIONS: She time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shues if gas to surface to	ut-in pressu est, along v	ires, whether s vith final chart(s	hut-in pres	sure rea	ched static level	, hydrostatic į	pressures, bot	tom hole	temperature, fluid
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		<u>,</u>	☑ Log Formation (Top), Dep		th and Datum	_	☐ Sample			
		 ✓ Ye	✓ Yes □ No		Name T/ Anydrite		Тор 1350			Datum 726
		☑ Yes ☐ No							RECEIVED	
List All E. Logs Run:	,								Al	UG 1 6 2012
RAG									KC	C WICHITA
		Repo	_	RECORD	_	ew Used	tion, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Wei		Setting Depth	Type of Cemen			Type and Percent Additives
Surface	12 1/4	8 5/8		23		216	common	170	39	% CC + 2% gel
production	7 7/8	5 1/2		15.5	_	3671	ASC	120	10	0% sait + 2% gel
		<u> </u>	ADDITIONAL	CEMENTI	NG / SQI	LEEZE RECORD))			
	Depth Top Bottom	Туре					and Percent Additives			
					.					
Shots Per Foot		ATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) De							Depth	
4	3598-3602					natural				
								<u>. </u>	-	_
										_
TUBING RECORD:	Size:	Set At: 3590		Раскег А	 \t:	Liner Run:				
Date of First, Resumed I			Producing Meth			Gas Lift 🔲	Other (Explain)			
Estimated Production Per 24 Hours	0ii 15	Bbis.		Mcf	Wat		bls.	Gas-Oil Ra	tio	Gravity 32
DISPOSITIO	ON OF GAS:			METHOD OF	COMPLI	ETION:		PROD	UCTION I	NTERVAL:
✓ Vented Sold	Used on Lease			Perf.	_	Comp. Co	mmingled mit ACO-4)			
(If vented, Sub	mit ACO-18.)		lther (Specify)			·				

WM KS Energy Resources, LLC c/o TexKan Production, LLC P.O. Box H Plainville, KS 67663

August 15, 2012

Kansas Corporation Commission Finney State Office Building 130 South Market Room 2078 Wichita, KS 67202-3802

Re: ACO1 Filings, Wasinger C #8

API #15-051-26328

RECEIVED AUG 1 6 2012 KCC WICHITA

Gentlemen:

WM KS Energy Resources, LLC c/o TexKan Production, LLC hereby requests that the information included with this letter be held in confidence for the maximum time allowed.

Sheryla afelson

SheryIn Axelson

Field Office Secretary

/sda

Jul. 9. 2012 2:13PM Allied Cementing Co LLC No. 1192 P. 1/1 ... ALLIED ON & GAS SERVICES, LLC U56443

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	185-688-4060 SEF	VICE POINT	i i v		
		<u> </u>	Tion sullar		
DATE 6-29-18 SEC. TWP. RANGE D	CALLED OUT ON LOCATION	JOB START	JOB FINISH 2: 30 Am		
	10/2 N / /2 WANTO	COUNTY	STATE		
	12N 12 WHINTO		LANGAS_		
OLD OR(NEW (Circle one)	·		-		
CONTRACTOR INTEGERTY DRLG Ry # 2	QWNER	RECE	EIVED		
TYPE OF JOB Cement Sur Free		AUG 1	6 2012		
HOLE SIZE /2 /4 T.D. 23.3 CASING SIZE 894 New DEPTH 27	CEMENT AMOUNT ORDERED 110				
TUBING SIZE 3 HOW DEPTH 2 17	AMOUNT ORDERED 1777	_sv\ki⊙en\\	SA KOOWICHITA -		
DRILL PIPE DEPTH		72/-			
TOOL DEPTH		- 46.05	0-(3 (
PRES. MAX MINIMUM	COMMON 170 SX		2762.5		
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 15	POZMIX	@ @ <u>21.25</u>	63,75		
PERFS.	CHLORIDE 6 SX	<u> </u>	349.20		
DISPLACEMENT 28 BL	ASC				
EQUIPMENT			. <u> </u>		
· /		_@			
PUMPTRUCK CEMENTER Seemed G		@ <i></i>			
# 7/7 HELPER WORRY Or		<u> </u>	,		
BULK TRUCK		@	· ——-		
# 473 DRIVER POST Y		@			
# DRIVER	100	-@ 70	402,75		
	HANDLING <u>179</u> MILEAGE <u>12 ×179 × ·//</u>	@ <u>225</u>	236.28		
REMARKS:	2148	TOTAL	3814.48		
RAM 5 MENTOINTS OF 23#8 76 CSGL. Set@ 217 Recincle Circulation & Comer Tuy 170 SX Con 3 4 2	SERVICE				
Dis Place BBL HO & Shut IN	DEPTH OF JOB 237				
@ 250-H	PUMP TRUCK CHARGE		1125-		
Comment Concentrated to Safface	EXTRA FOOTAGE	@	84.00		
/ Hanks	MILEAGE <u>Hravy</u> MANIFOLD	2 @ 700			
	WANTOLD LOV _ 13	1 @ 49	4800		
2					
CHARGE TO: WM KS. EAFRAY KESC!		TOTAL	125700		
CITYSTATEZIP	PLUG & FLOA				
, ·			·		
The Allert Oil & Configuration III C		@ <u></u>			
To: Allied Oil & Gas Services, LLC.					
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or					
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or		TOTAL	<u>&</u>		
contractor. I have read and understand the "GENERAL	-200				
TERMS AND CONDITIONS" listed on the reverse side.	TOTAL CHARGES 5011.98				
N 11					
PRINTED NAME JAN Morris	DISCOUNT 20/52 1/2	4.78 IF PAI	ID IN 30 DAY		
	net 394	6.70 BS	7-2		
SIGNATURE & Jan Worm	lok y	, , ,	•		
SIGNATURE Month John	before tay				
<u> </u>		1			
eceived Time-Jul. 92012- 3:14PM-No.7567-					

ALLIED OIL & GAS SERVICES, LLC 053973 REMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** Medicine Ladsoky AUG 1 6 2012 CALLED OUT ON I ON LOCATION RANGE JOB START JOB FINISH KCC WICHITA 13000 12.30pm COUNTY E//,S STATE KS. 10/2 nor-h OLD OR NEW (Circle one) OWNER WINKS Energy Resources LLC Fniesrity # 2 CONTRACTOR 54950 TYPE OF JOB **HOLE SIZE** T.D. **CEMENT** AMOUNT ORDERED 120 St BSC+10% SF14 DEPTH 3677 **CASING SIZE TUBING SIZE** 4005- 60/10 8%6-1 14 E 1708-51 **DRILL PIPE** DUTOOL **DEPTH** PRES. MAX COMMON CLESS **MINIMUM** MEAS. LINE SHOE JOINT POZMIX **CEMENT LEFT IN CSG. GEL** PERFS. **CHLORIDE** @ 2280.00 DISPLACEMENT & BAILED & LOC , 31 bhis mux @ 19.00 EQUIPMENT 31 4/2 by war 40000 @ 14,50 5800.00 13 Sx @ 23.95 311.35 340501 SSIX CEMENTER 1) CIIN F @ 39.20 1.40.80 **PUMP TRUCK** Gilsonie -フノレド #558-548-HELPER Eddie P. 135.00 Flusesi -50 # @ 2,70 **BULK TRUCK** @1,27 500,5013 Mux circa #421-252 DRIVER Tray L @ BULK TRUCK #4フ) - 353 @ DRIVER RONG HANDLING 555/.11/45 MILEAGE __ 2767.05 **REMARKS:** TOTAL 14, 143.05 Pipe on bottom & bi-1+ Circulation, Pung lakks MUXCLOSA MIN 1705 OF COMPRY Shulderin, WESK SERVICE Pomo & line Stert dispicron , Dung SS his were 36771 31 Abis of man, home plus to Good ps. flore dix DEPTH OF JOB hoix, Dron Dair, Olden took 91 knowsky Chievier 2225.00 PUMP TRUCK CHARGE Ser I hour , MIV 305. Te. RS-help. Mir **EXTRA FOOTAGE** @ 7,00 4005- 151 CMEN+, Shu: 20WN WSSL AIMARING 315,00 MILEAGE & 100 DIUS DISCO 3112 hhis ware hump DIUS to 2 500 ps. a Clair local perse, toke per in 2 500 ps. MANIFOLD HOSA rentel @ 200.00 Ligh, Volicle @4.00 CHARGE TO: WMKS FROM S. RESCUES LLC TOTAL 2920.00 STATE_ PLUG & FLOAT EQUIPMENT 51/2 1-NFU Flos+ Shar 349.00 -Laich Down Plus DSSY@ - DU1001 @ To: Allied Oil & Gas Services, LLC. @ 140.00 2800.00 20- Spirs 91, Lans You are hereby requested to rent cementing equipment 40 - LUCK Pines @ 42.00 1680.00 and furnish cementer and helper(s) to assist owner or 2 - TUIDULZOIS contractor to do work as is listed. The above work was TOTAL 16.187.00 done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) ... TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES ____ PRINTED NAME X DISCOUNT _ _____ IF PAID IN 30 DAYS Feile Fstimsie

Ne+ \$21,800.04

SIGNATURE X

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Oil & Gas Services, LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- —TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate. Any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.
- —ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.
- --PRICES AND TAXES: All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.
- —TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.
- —PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation,
- —DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED's current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.
 - -SERVICE CONDITIONS AND LIABILITIES:
- 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:
- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.
- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

 WARRANTIES:
- 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
 - 2. More specifically:
- (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent, and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.