

RECEIVED
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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

8/1/2014

OPERATOR: License # 31119
Name: Lone Wolf Oil Co.
Address 1: Box 241
Address 2: _____
City: Moline State: Ks Zip: 67353 + _____
Contact Person: Rob Wolfe
Phone: (620) 647-3626
CONTRACTOR: License # 32701
Name: C & G Drilling Inc.
Wellsite Geologist: Joe Baker
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| 6-8-12 | 6-12-12 | 6-20-12 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 049-22569-00-00

Spot Description: _____

NW SW NE SE/4 Sec. 3 Twp. 31 S. R. 10 East West

1,700 Feet from North / South Line of Section

1,270 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Elk

Lease Name: Durbin Well #: 6

Field Name: Moline North

Producing Formation: Mississippi

Elevation: Ground: 1065 Kelly Bushing: 1072

Total Depth: 2120 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 40

feet depth to: Surface w/ 40 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 900 ppm Fluid volume: 300 bbls

Dewatering method used: Hauled to disposal well

Location of fluid disposal if hauled offsite: _____

Operator Name: Lone Wolf Oil Co.

Lease Name: Custer License #: 31119

Quarter SW Sec. 12 Twp. 32 S. R. 9 East West

County: Chautauqua Permit #: E-26,307

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Wolfe

Title: operator Date: 8-1-12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 8-1-2012
- Confidential Release Date: 8-1-2014
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

Operator Name: Lone Wolf Oil Co. Lease Name: Durbin Well #: 6

Sec. 3 Twp. 31 S. R. 10 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|--------|------|------|-----------|------|------|----------|------|------|-------------|------|------|
| <p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: Gamma Ray Neutron Cement Bond ✓</p> | <p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee</td> <td>1633</td> <td>-561</td> </tr> <tr> <td>Ft. Scott</td> <td>1684</td> <td>-612</td> </tr> <tr> <td>Cherokee</td> <td>1722</td> <td>-650</td> </tr> <tr> <td>Mississippi</td> <td>2012</td> <td>-940</td> </tr> </table> | Name | Top | Datum | Pawnee | 1633 | -561 | Ft. Scott | 1684 | -612 | Cherokee | 1722 | -650 | Mississippi | 2012 | -940 |
| Name | Top | Datum | | | | | | | | | | | | | | |
| Pawnee | 1633 | -561 | | | | | | | | | | | | | | |
| Ft. Scott | 1684 | -612 | | | | | | | | | | | | | | |
| Cherokee | 1722 | -650 | | | | | | | | | | | | | | |
| Mississippi | 2012 | -940 | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | | 40 | Class A | 40 | 3% calcium |
| Production | 7 7/8 | 5 1/2 | 15 1/2 | 2120 | 60/40 Pozmix | 340 | Kol-seal Phenoseal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 2 | 2020-2030 | 350 gal 15% HCL mud acid, 750 gal. 15% HCL acid | 2020-30 |
| | | | |
| | | | |

| | | | | |
|----------------|--------------------|---------------------|------------|--|
| TUBING RECORD: | Size: <u>2 3/8</u> | Set At: <u>2080</u> | Packer At: | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|----------------|--------------------|---------------------|------------|--|

| | |
|---|--|
| Date of First, Resumed Production, SWD or ENHR: <u>7-25-12</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
|---|--|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 2 | | 100 | | 32 |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>2020-30</u> |
|--|---|--|



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 34706
LOCATION Eureka, KS
FOREMAN Shannon Felk

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-049-22569

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-------------------------------------|------------|--------------------|----------|----------|---------|--------|
| 6-7-12 | 4763 | Durbin #6 | 3 | 315 | 10E | EIK |
| CUSTOMER Lone Wolf Oil Co | | | C+6 DRGG | | | |
| MAILING ADDRESS P.O. Box 241 | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| CITY Moline STATE KS ZIP CODE 67353 | | | 520 | John S | | |
| | | | 611 | Joey K | | |

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 48' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' b.l. DRILL PIPE - TUBING - OTHER -
 SLURRY WEIGHT 14.5-15# SLURRY VOL 9.6 WATER gal/sk 6.4 CEMENT LEFT in CASING 15'
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI 50 MIX PSI 50 RATE 5 BPM

REMARKS: Rig up to 8 5/8" casing; Break circulation w/ 5 Bbl water. Mixed 40 sks Class "A" cement with 3% calcium, + 2% gel @ 14.5-15#. Displace with 2 Bbl water + shut casing in. Good circulation @ all times 2 Bbl slurry to pit. Job complete.

"Thanks Shannon & Crew"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 54015 | 1 | PUMP CHARGE | 825.00 | 825.00 |
| 5406 | 30 | MILEAGE | 4.00 | 120.00 |
| 11045 | 40 SKS | Class "A" Cement | 14.95 | 598.00 |
| 1102 | 113 # | Calcium @ 3% | .74 | 83.62 |
| 1118B | 76 # | Gel @ 2% | .21 | 15.96 |
| 5407 | 1.88 Tons | Ton mileage bulk Truck | w/c | 350.00 |
| | | | RECEIVED | |
| | | | AUG 14 2012 | |
| | | | KCC WICHITA | |
| | | | Sub Total | 1992.58 |
| | | | SALES TAX | 50.92 |
| | | | ESTIMATED TOTAL | 2043.50 |

Form 3737

050462

AUTHORIZATION Cotton TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34707
LOCATION Evreka KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-049-22569

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------------------------|------------|--------------------|--------------------------|---------------|-------|--------|
| 6-12-12 | 4763 | Durbin # 6 | 3 | 31S | 10E | E1K |
| CUSTOMER <u>Lone Wolf Oil Co.</u> | | | C+6 | | | |
| MAILING ADDRESS <u>Box 241</u> | | | DRLG | | | |
| CITY <u>Moline</u> | | STATE <u>KS</u> | ZIP CODE <u>67353</u> | | | |
| TRUCK # | | DRIVER | | TRUCK # | | DRIVER |
| 520 | | John S | | | | |
| 515 | | Calin H | | (Lead cement) | | |
| 479 | | merle R | | (tail cement) | | |
| 437 | | Jim m | | | | |

JOB TYPE Long string HOLE SIZE 7 7/8" HOLE DEPTH 2120' CASING SIZE & WEIGHT 5 1/2" 15.50 #
 CASING DEPTH 2120 KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.6-13.6 SLURRY VOL 110 Bbl ^{90 Bbl} _{30-7.5} WATER gal/sk 60/110 = 8.3 CEMENT LEFT IN CASING 4'
 DISPLACEMENT 49.6 Bbl DISPLACEMENT PSI 900 MIX PSI Bump plug to 1300 RATE 5 BPM

REMARKS: Rig up to 15.50 # 5 1/2" casing. Break circulation w/ 10 Bbl water mixed 240 SKS 60/40 pozmix cement with 8% gel & 1# phenoseal/sk @ 12.6 #/gal as our lead cement. Tailed in with 100 SKS Thick Set Cement with 5# kol-seal/sk & 1# phenoseal/sk @ 13.6 #/gal. Shut down wash out pump & lines & displace with 49.6 Bbl water. Final pumping pressure of 900 psi, bumped latch down plug to 1300 psi. Plug & float hold good. 4 Bbl slurry to pipe pumped 15 SKS in Rathole. Job complete

Centralizers on #2, 4, 6 & #26 "Thanks Shannon & crew"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|--------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 1030.00 | 1030.00 |
| 5406 | 40 | MILEAGE | 4.00 | 160.00 |
| | | <u>← 15 SKS was used for Rathole</u> | | |
| 1131 | 240 SKS | 60/40 pozmix Cement } Lead | 12.55 | 3012.00 |
| 1118 B | 1652 # | gel @ 8% } cement | .21 | 346.92 |
| 1107 A | 240 # | phenoseal @ 1#/sk | 1.29 | 309.60 |
| 1126 A | 100 SKS | Thick Set Cement } Tail | 19.20 | 1920.00 |
| 1110 A | 500 # | Kol-seal @ 5#/sk } Cement | .46 | 230.00 |
| 1107 A | 100 # | phenoseal @ 1#/sk | 1.29 | 129.00 |
| 5407 A | 15.82 Tons | Ton mileage bulk Truck | 1.34/mile | 847.96 |
| 1123 | 3000 gal | City water | 16.50/1000 gal | 49.50 |
| 4159 | 1 | 5 1/2 AFV Float Shoe | 344.00 | 344.00 |
| 4454 | 1 | 5 1/2 Latch down plug | 254.00 | 254.00 |
| 4130 | 4 | 5 1/2 centralizers | 48.00 | 192.00 |
| 5502 C | 3 HRS | 80 Bbl Val Truck | 90.00/HR | 270.00 |
| | | RECEIVED | | |
| | | AUG 14 2012 | | |
| | | | Sub Total | 9094.98 |
| | | | SALES TAX 7.3% | 495.46 |
| | | | ESTIMATED TOTAL | 9590.44 |

RAVIN 3737
 AUTHORIZATION Colton KCC WICHITA TITLE 050503 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Lone Wolf Oil Co.
Box 241
Moline, Ks. 67353

August 1, 2012


Kansas Corporation Commission
130 S. Market Room 2078
Wichita, Ks. 67202

RE: Durbin Well No. 6
API No. 049-22569-00-00

Dear Sir or Madam:

Please hold information on above mentioned well confidential.

Thank you,


Robert Wolfe

cc.: File

RECEIVED
AUG 14 2012
KCC WICHITA