

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Received  
KANSAS CORPORATION COMMISSION

AUG 12 2014

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM CONSERVATION DIVISION  
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

OPERATOR: License # 34912

Name: C12 Kansas Oil, LLC

Address 1: 2054 University Ave, 4th Floor

Address 2: \_\_\_\_\_

City: Berkeley State: CA Zip: 94704 + \_\_\_\_\_

Contact Person: Tyson Taylor

Phone: ( 720 ) 689-1107

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SIOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: Continental

Well Name: E. Miller A #C-32

Original Comp. Date: 7/16/1938 Original Total Depth: 2966

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Plug Back
- Conv. to GSW
- Conv. to Producer
- Commingled
- Permit #: \_\_\_\_\_
- Dual Completion
- Permit #: \_\_\_\_\_
- SWD
- Permit #: \_\_\_\_\_
- ENHR
- Permit #: E-23659
- GSW
- Permit #: \_\_\_\_\_

<u>7/14/2014</u>	<u>7/15/2014</u>	<u>7/22/2014</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-06742 -00-03

Spot Description: \_\_\_\_\_

NE\_NE\_SE Sec. 30 Twp. 14 S. R. 13  East  West

2,310 Feet from  North /  South Line of Section

330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: 38.8046882, Long: -98.8003936  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: Russell

Lease Name: E. Miller A Well #: C-32

Field Name: Hall-Gurney

Producing Formation: Lansing-Kansas City

Elevation: Ground: 1730 Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: 2985 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 2882 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 500

feet depth to: 0' (surface) w/ 220 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

INSTRUCTIONS: The original form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. If confidentiality is requested and approved, side two of this form will be held confidential for a period of 2 years. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Drill Stem Test, Cement Tickets and Geological Well Report must be attached.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: OPERATIONS MANAGER Date: 7/25/2014

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NJ Date: 8-14-14

Operator Name: C12 Kansas Oil, LLC Lease Name: E. Miller A Well #: C-32  
 Sec. 30 Twp. 14 S. R. 13  East  West County: Russell

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		2882'			
Production		5.5"		2985'	QMD	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-500'		220	(on the 7" casing)

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2904-2914, 2948-2975	15% HCl, 1000 gallons	
<b>Received</b>			
KANSAS CORPORATION COMMISSION			
<b>AUG 12 2014</b>			

TUBING RECORD: Size: <u>2 1/16"</u> Set At: <u>2940'</u> Packer At: <u>2885'</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or ENHR. <u>8/30/2014</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>2904-2914, 2948-2975</u>
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 519

Date	7-22-14	Sec.		Twp.		Range		County	Russell	State	KS	On Location		Finish	7:30 PM		
Location													4-corners d 291 3E				
Lease	E Miller			Well No.	C-32			Owner									
Contractor	Western Well Service			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Type Job	Liner			Charge To C-12													
Hole Size	7"			T.D.													
Csg.	5 1/2"			Depth	2994'			Street									
Tbg. Size				Depth													
Tool				Depth													
Cement Left in Csg.				Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.												
Meas Line				Displace	73 bbl			Cement Amount Ordered 250 QMDC 1/4 Flow									
EQUIPMENT													Common				
Pumptrk	5	No.		Cementer	David			Poz. Mix									
Bulktrk	19	No.		Driver	Chad			Gel. - 4 sx									
Bulktrk	PU	No.		Driver	Brett			Calcium									
JOB SERVICES & REMARKS													Hulls				
Remarks:														Salt			
Rat Hole														Flowseal 62#			
Mouse Hole														Kol-Seal			
Centralizers														Mud CLR 48			
Baskets:														CFL-117 or CD110 CAF 38			
D/V or Port Collar														Sand			
														Handling 254			
														Mileage 5 1/2			
														FLOAT EQUIPMENT			
														Guide Shoe			
														Centralizer			
														Baskets			
														AFU Inserts			
														Float Shoe			
														Latch Down			
														Rubber Plug			
														Pumptrk Charge			
														Mileage 8			
Cement Circulated!!													Received				
Cementing													KANSAS CORPORATION COMMISSION				
													AUG 12 2014				
													CONSERVATION DIVISION				
													WICHITA, KS				
													Tax				
													Discount				
													Total Charge				
X Signature	Ava Wearley																



**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 7/22/2014  
 Invoice # 519  
 P.O.#:  
 Due Date: 8/21/2014  
 Division: Russell

# Invoice

**Contact:**

*CIZ Energy*  
 Address/Job Location:  
 2054 University Ave  
 Ste 400  
 Berkeley CA 94704

**Reference:**

E MILLER C-32

**Description of Work:**

LINER JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	Yes				
mon, MelsoBeads, Plater, Gel, FloSeal, Calcium	250	\$ 5,342.35	Yes				
Bulk Truck Mat-Material Service Charge	254	\$ 567.76	Yes				
Auto Fill Float Shoe, 5 1/2"	1	\$ 342.00	Yes				
Flo Seal	62	\$ 138.59	Yes				
Pump Truck Mileage-Job to Nearest Camp	8	\$ 89.23	Yes				
Premium Gel (Bentonite)	4	\$ 72.78	Yes				
5 1/2" Top Rubber Plug	1	\$ 69.29	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	8	\$ 52.22	Yes				

**Invoice Terms:**

Net 30

SubTotal: \$ 7,694.78  
 Discount Available ONLY If Invoice is Paid & Received  
 within listed terms of invoice: \$ (1,154.22)

SubTotal for Taxable Items: \$ 6,540.56  
 SubTotal for Non-Taxable Items: \$ -

8.15% Russell County Sales Tax

Total: \$ 6,540.56  
 Tax: \$ 533.06  
 Amount Due: \$ 7,073.62  
 Applied Payments:  
 Balance Due: \$ 7,073.62

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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 WICHITA, KS