Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 34980 | API No. 15 - 195-22910-00-00 |
|---|--|
| Name: Jeff-Chek Exploration | County: Trego |
| Address: P.O. Box 1290 and 517 West 23rd | SE -NW - SE - SW Sec. 26 Twp. 12 S. R. 25 East V West |
| City/State/Zip: Hays, Kansas 67601 | 920 feet from S N (circle one) Line of Section |
| Purchaser: David Soucek | 1830 feet from E (W) (circle one) Line of Section |
| Operator Contact Person: David Soucek | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (580_) 984-1413 | (circle one) NE (SE NW SW |
| Contractor: Name: | Lease Name: EL-SHADDAI Well #: 2 |
| License: | Field Name: |
| Wellsite Geologist: Kurt Talbot | Producing Formation: |
| Designate Type of Completion: | Elevation: Ground: 2159 Kelly Bushing: |
| ✓ New Well Re-Entry Workover | Total Depth: 4550 Plug Back Total Depth: 2290 |
| ✓ OilSWDTemp. Abd. | Amount of Surface Pipe Set and Cemented at 242 Feet |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? ☐ Yes ✓ No |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth set Feet |
| | |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from |
| Operator: | feet depth tow/sx cmt. |
| Well Name: | Drilling Fluid Management Plan |
| Original Comp. Date:Original Total Depth: | (Data must be collected from the Reserve Pit) |
| Deepening Re-perf Conv. to Enhr./SWD | Chloride contentppm Fluid volumebbls |
| Plug Back Plug Back Total Depth | Dewatering method used |
| Commingled Docket No | Location of fluid disposal if hauled offsite: |
| Dual Completion Docket No | 0 |
| Other (SWD or Enhr.?) Docket No. | Operator Name: |
| 1-18-14 1-24-14 | Lease Name: License No.: |
| Spud Date or Date Reached TD Completion Date or | Quarter SecTwpS, R East West |
| Recompletion Date Recompletion Date | County: Docket No.: |
| Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of | th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge. | ulate the oil and gas industry have been fully complied with and the statements |
| Signature: Journal Source | KCC Office Use ONLY |
| Title: Date: 8-14-14 | Letter of Confidentiality Received |
| Subscriber and sworn to betweene this | f Denied, Yes Date: |
| Z COMM#——CO | Wireline Log Received Received |
| 20 O EXP. | Geologist Report Received KANSAS CORPORATION COMMISSION |
| No an Pilos: FORA & Schurne #0900 | Ulc Distribution AUG 18 2014 |
| Date Commission Exciles: 123-17 | 1 11.7 219-14 |
| ON THE DAY OF THE PARTY OF THE | CONSERVATION DIVISION WICHITA, KS |

t

| Operator Name: Jeff-Cl | hek Exploration | | | Lease | Name:_ | L-SHA | DDAI | | _ Well #: 1 | | |
|--|---|---------------------|--------------------------------------|----------------------------|----------------------------|-----------|-------------|---|-----------------|----------------------|-----------------|
| Sec. 28 Twp. 12 | S. R _25 | ☐ East | ✓ West | County | y: Trego | | | | | | |
| INSTRUCTIONS: Show tested, time tool open a temperature, fluid recov Electric Wireline Logs s | and closed, flowing very, and flow rates | and shut | -in pressures, surface test, a | whether sl along with t | hut-in pre | ssure re | eached s | tatic level, hydro | static pressure | es, botto | m hole |
| Drill Stem Tests Taken (Attach Additional Sh | neets) | Y _t | es XNo | | | og | Formatio | n (Top), Depth a | nd Datum | | Sample |
| Samples Sent to Geolo | gical Survey | X | es 🗌 No | | Nam | е | | | Тор | I | Datum |
| Cores Taken Electric Log Run (Submit Copy) | | ☐ Ye X Ye | | | | | | | | | |
| List All E. Logs Run: | | | | | | | | | | | |
| • | - | Reno | CASING | RECORD | Ne | _ | | on etc | | | |
| Purpose of String | Size Hole | Siz | e Casing | Wei | ight | Set | ting | Type of | # Sacks Used | | and Percent |
| · · · - | ^ Drilled | 8 2 | (In O.D.) | Lbs. | / FL. | 73 | pth 2 | Paitland | 175 | . | luditives |
| | | | | | | | | , | | | |
| | | | | | | | | | | | |
| | · | | ADDITIONAL | CEMENTI | NG / SQL | JEEZE F | ECORD | | | | - |
| Purpose: Perforate | Depth Type of Cement | | #Sacks Used | | Type and Percent Additives | | | | | | |
| Protect Casing Plug Back TD Plug Off Zone | | | | | | | | | | | |
| | DEDECRATIC | | | 0.17 | | | 0 -1d Fa- a | - Charles Charles | | | |
| Shots Per Foot | Specify F | ootage of E | D - Bridge Plug Each Interval Per | gs Set/Type rforated | | , | | ture, Shot, Cement ount and Kind of Ma | | a | Depth |
| | | | | | | | | | | | |
| | | | | | | | | | KANSAS COF | Receive RPORATION | d COMMISSION |
| | , | | <u>.</u> | | | | | | AU | G 18 | 2014 |
| | | | | | | | - | | CONSE | RVATION WICHITA, | DIVISION KS |
| TUBING RECORD | Size | Set At | | Packer A | At | Liner F | _ |]Yes | Y | NICHTA, | (10 |
| Date of First, Resumerd F | Production, SWD or Er | ıhr. | Producing Met | thod [| Flowing | ; [| Pumpin | g Gas Lif | t 🗍 Othe | er (Explain |) |
| Estimated Production Per 24 Hours | Oil E | Bbls. | Gas | Mcf | Wate | er | Bb | ls. G | as-Oil Ratio | | Gravity |
| Disposition of Gas | METHOD OF C | OMPLETIC | DN | | | Produc | tion Interv | al | | | |
| ☐ Vented ☐ Sold (If vented, Subm | Used on Lease | | Open Hole | Peri | i. 🗆 🗆 | ually Co. | mp. [| Commingled _ | | | |

ALLIED OIL & GAS SERVICES, LLC

CEMENTING LOG

AUG 1 4 2014 STAGE NO. CONSERVATION DIVISION WICHITA, KS

THANK YOU

PSI RIFFOBACK _______BBLS.

| 100 | 1 17 1 | Q | . 40 | EK. | 701 | CEMENT DATA: |
|---------------------------------------|----------------------|----------------|--|--|-------------------|---|
| Date_1, 44 | 14 Distr | | ely. | Ficket No. 550 | 761 | Spacer Type: Amt. 20 Ska Viets 142 #3/sk Density PPG |
| Company | Jeff-C | | بنما عردك | , ແກ ເ | 1 ^m | Amt 320 Sks Yield 1:42 ft 3/sk Density PPG |
| Lease | 1.1880 | XC1 | _ | Mell No. | | 4040- +41.30 +# 4 ×10-Sal |
| County | | Exit- | 117 | State | | |
| Location | K M | V W | • | 1d 310 | 2-8 ink | LEAD: Pump Time 2 /2 / hrs. Type |
| CASING DATA | Conductor | П | | | | Amt Sks Yield It ³ /sk Density PPG |
| .11 | Surface | | • | · = | | TAIL: Pumo Tune hrs. Type |
| Size 2 | | <i>ዘ የነ</i> ውሎ | aght | Cotlar | | Excess |
| | | , , | | a | | Amt Sks Yield It ² /sk DensityPPG |
| AR | *** | | V 10 | 2290' | <u> 10</u> | WATER; Lead gals/sk Tail gals/sk Total Bbis. |
| | 176 H | 0-Re - | | | | ALITE DENAME |
| Casing Depths: | Тор | | _ Bottom | | | Pump Trucks Used # 4/7- Dany S- |
| | | • | | | | Bulk Equip. #473- Glean G |
| | | | | | | |
| Deltaria di | | 141.1.1. | - - | Callera | | |
| Drill Pipe: Size _ Open Hole: Size | | _ | | | | Float Equip: Manufacturer |
| CAPACITY FACT | | , 1,0 | 11. | r.b, to | | Shoe: Type Depth |
| Casing: | Bbls/Lin. ft | | _ Lin_ft./ | BЫ. | | Float: Type Depth |
| Open Holes: | Bhls/Lin. ft. | | Lin. 16/1 | Bbl. , 054 | 82 | Centrelizers: Quantity Plugs Top 8tm |
| Drill Pipe: | Bbls/Lin. ft. | | Lin. ft./l | Bb1. 10 14 | 77 | Stage Collars |
| Annulus: | | | | 861 | | Special Equip. |
| | Bbls/Lin. ft | | Lln. ft./l | BЫ | | Disp. Fluid Type Amt Bbts. Weight PPG |
| Perforations: | | | | ft. Amt | | Mud Type Weight PPG |
| | | | | | | |
| COMPANY REPR | RESENTATIVE | | | | | CEMENTER YON HANNSKY |
| TIME | PRESSU | RES PSI | FL | JID PUMPED | DATA | DELANDAG |
| AM/PM | DRILL PIPE CASING | ANNULUS | TOTAL | Pumped Per Time Period | RATE Bbls Min. | REMARKS |
| 1030pm | | | | | | On location - SAFeth Meetin |
| 1130 0 | | | 1 | | 1 | Set up Truck. |
| | | | | | | |
| 300 / | | |] | | | 1 Kan 40 743 42 Drill Pipe |
| | | | [| | | 10 0 2290'. 10 7% Hole. |
| | | | 11-12 | | | A STANDER |
| 354nm | <u> </u> | | 7,10% | <u> </u> | <i>S</i> | P/= 22401 2 25 SK - mixed 4.10 mis |
| | ļ | ; | 132 204 | K/ALin | | Displaced coment a 31/2 nmullipain |
| 15-1 5- | | | 16.42 1/3 | ſ | 320 | P2= 1115 2 1005K- MIXED 16.42% |
| 5150 | <u> </u> | | 7/1/20 | <u> </u> | 12.W. | Dindered Cement @ 4. Mrs. |
| | | | 17970 | | | |
| 600 hr | | | 377× | | 3/0/4- | 173= 445 7 405K - MINI 6.57% |
| TO M | | | 2 1/20 | <u> </u> | 10.19.4. | Diplied and a DAZHIO- |
| | | | | | | |
| 700An | | | 1.69% | 50 | 3/2/- | 74= 40 0 10sk - MIXIN 1.64 m |
| <u> </u> | | | , , , , , | | | 1x 8 4a wooden Plys. |
| | | | | | | 1x 890 wooden Ply. |
| | | | | | _ بلایہ_ | Ou ONT THE MANAGE |
| 115Am | | | 4.72% | አ <u>ት</u> | STAN | 15- KAT = 3051 mind- 4.12 my |
| 730An | | | 4.92% | かかり | | PG= PAT = 3051 mixed - 4.92 has |
| | | | | | | |
| | | | | | | Job Complete. |
| | | | 842 | <u></u> | 4/20 | 1 110 11 1 = 10 11 1 1 1 1 1 1 1 1 1 1 1 |
| 8WAn | | | 0 112 | | 17/21 | WASTER Truck - Draval Truck |
| 1 | | | | <u></u> | <u> </u> | <u> </u> |
| | | | | | | |

ALLIED OIL & GAS SERVICES, LLC 055021 Federal Tax I.D.# 20-5975804

| REMITTO P.O. BOX 31 RUSSELL, KANSAS 67665 | SERVICE POINT: Kissell Kr | |
|--|--|--------------------------------|
| DATE 1. 24.191 26 12 25 | CALLED OUT ON LOCATION JOB START JOB FINISH | |
| LEASE WELL 2 LOCATION VOD | H - I-70 Exit Frage Rs | |
| OLD OR MEW)(Circle onc) 5 to Kn | 1 - w to 150 to 32 to e int. | |
| CONTRACTOR ROYAL Drilling TYPE OF JOB PTA | OWNER | |
| HOLE SIZE フル T.D. CASING SIZE DEPTH | CEMENT AMOUNT ORDERED 220 SIC KA | |
| TUBING SIZE DEPTH DRILL PIPE 7/2 DEPTH 2295 | 4 47. 320 + 47. 320 + 47. 40. | |
| TOOL DEPTH | | · |
| PRES. MAX MINIMUM | COMMON_13251C @ 17.90 1362. Po | |
| MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. | POZMIX <u>88.51; @ 4.35 8.2.80</u> GEL <u>8.5.51; @ 23.40 205.92</u> | |
| PERFS. | GEL <u>8.8 s/c</u> @ <u>23.40</u> <u>305.92</u> CHLORIDE @ | |
| DISPLACEMENT - | ASC@ | |
| EQUIPMENT | 0 160 (1/4/5) | |
| 11. | ok 710-0-1 2 #50 @ 2.97 148.50 | |
| PUMP TRUCK CEMENTER 7009 | | |
| # 4/7 HELPER DSnny S BULK TRUCK | | |
| # 473 DRIVER 6640 5- | | |
| BULK TRUCK | · | |
| # DRIVER | HANDLING 236.25 @ 3.48 585.47 | |
| | MILEAGE 493,3 3.60 1882.58 | |
| See Comety Joh Los! | TOTAL <u>SYOKS 7</u> | |
| D/- 2290 0 2856 | SERVICE | |
| P2= 1115'0 100SK | | |
| | · · · · · · · · · · · · · · · · · · · | |
| P3= 445'0 HOSK | DEPTH OF JOB 2290 | |
| P3= 445'0 HOSK | PUMP TRUCK CHARGE 2488.59 | |
| P3= 445'0 HOSK | PUMPTRUCK CHARGE 2483,59 EXTRA FOOTAGE @ | |
| P3= 445'0 HOSK | PUMP TRUCK CHARGE 2488.59 EXTRA FOOTAGE @ MILEAGE ##GULY 50 @ 7.70 385.00 MANUSCI D 1.304 50 @ 4.40 2.20100 | |
| 148 % Woods - Dhy. | PUMPTRUCK CHARGE 2488.59 EXTRA FOOTAGE @ 385.00 MILEAGE AGUY 50 @ 7.70 385.00 MANIFOLD ASAL 50 @ 4.40 220.00 HEGUN 50 @ 7.20 385.00 | |
| P3= 445'0 HOSK P4= 40'0 105K 188 & Woods Dhy. RH= 305L MH = 155K | PUMPTRUCK CHARGE 2488.57 EXTRA FOOTAGE @ 7.70 385.00 MILEAGE #490 50 @ 4.40 2.20:00 HEGUS 50 @ 7.20 385.00 | |
| 148 % Woods - Dhy. | PUMP TRUCK CHARGE 2488.57 EXTRA FOOTAGE @ 7.70 385.00 MILEAGE AGUY 50 @ 4.40 2.20:00 HEGUS 50 @ 7.70 385.00 | Received |
| P3= 445'0 HOSK P4= 40'0 105K 188 & Woods Dhy. RH= 305L MH = 155K | PUMPTRUCK CHARGE 2488.59 EXTRA FOOTAGE @ 7.70 385.00 MILEAGE #490y 50 @ 4.40 2.20:00 MANIFOLD 1.341 50 @ 4.40 2.20:00 HE905 53 @ 7.20 385.00 | CORPORATION COMMISSION |
| P3= 445'0 HOSK P4= 40'0 105K 148 % Woods Dlug. RH= 305K MH = 155K CHARGETO: JEFF- CHEK Explored ION | PUMP TRUCK CHARGE 2488.57 EXTRA FOOTAGE @ 7.70 385.00 MILEAGE 4490 50 @ 4.40 2.20:00 MANIFOLD 1.341 50 @ 4.40 2.85:00 Hequir 50 @ 7.20 385.00 TOTAL \$3473.57 KANSAS C | UG 14 2014 |
| P3= 445'0 HOSK P4= 40'0 105K 148 % Woods Dlug. RH = 305K MH = 155K CHARGETO: JEFF- CHEK Exploretion STREET | PUMP TRUCK CHARGE 2488.57 EXTRA FOOTAGE @ 7.70 385.00 MILEAGE AGUY 50 @ 7.70 385.00 MANIFOLD A SAF 50 @ 4.40 2.20.00 HESUS 50 @ 7.20 385.00 TOTAL \$3473.59 KANSAS CONS | CORPORATION COMMISSION |
| P3= 445'0 HOSK P4= 40'0 105K 148 % Woods Dlug. RH = 305K MH = 155K CHARGETO: JEFF- CHEK Exploretion STREET | PUMP TRUCK CHARGE 2488.57 EXTRA FOOTAGE @ 7.70 385.00 MILEAGE AGUY 50 @ 7.70 385.00 MANIFOLD LIGHT 50 @ 4.40 2.20.00 HEGUS 50 @ 7.70 385.00 TOTAL \$3473.59 KANSAS OF TOTAL \$3473.59 KANSAS OF TOTAL \$3473.59 KANSAS OF TOTAL \$3473.69 CONSTITUTE A CONS | UG 1 4 2014 SERVATION DIVISION |
| P3= 445'D HOSK P4= 40'D 105K 18H = 305K MH = 155K CHARGE TO: JEFF- CHEK Exploredion STREET CITY STATE WOSK P4S HOSK P4 | PUMP TRUCK CHARGE 2488.57 EXTRA FOOTAGE @ 385.00 MILEAGE AGUY 50 @ 7.70 385.00 MANIFOLD LIGHT 50 @ 4.40 2.20.00 HEGUS 50 @ 7.70 385.00 TOTAL \$3473.59 KANSAS OF TOTAL \$3473.59 KANSAS OF TOTAL \$3473.59 CONSTITUTE A CONSTITU | UG 1 4 2014 SERVATION DIVISION |
| P3= 445' D NOSK P4= 40' O 105 K 18H = 305 L MH = 155 K CHARGE TO: JEFF- CHOK Explored to N STREET To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment | PUMP TRUCK CHARGE 2488.57 EXTRA FOOTAGE @ 7.70 385.00 MILEAGE AGUY 50 @ 7.70 385.00 MANIFOLD LIGHT 50 @ 4.40 2.20.00 HEGUS 50 @ 7.70 385.00 TOTAL \$3473.59 KANSAS OF TOTAL \$3473.59 CONSTITUTE A SECONSTITUTE A SEC | UG 1 4 2014 SERVATION DIVISION |
| P3= 445' D NOSK P4= 40' O 105 K 18H = 305 L MH = 155 K CHARGE TO: JEFF- CHOK Explored IN STREET CITY STATE To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or | PUMP TRUCK CHARGE 2488.59 EXTRA FOOTAGE 6 7.70 385.00 MILEAGE 4490 50 440 220.00 MANIFOLD 1.341 50 6 7.70 385.00 HESUS 50 6 7.70 385.00 FUUG & FLOAT EQUIPMENT A CONS O O O O O O O O O O O O O | UG 1 4 2014 SERVATION DIVISION |
| P3= 445' D NOSK P4= 40' O 105K 18H = 305K MH = 155K CHARGE TO: JEFF- CHOK Explored by STREET CITY STATE To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was | PUMP TRUCK CHARGE 2488.59 EXTRA FOOTAGE 6 7.70 385.00 MILEAGE 4490 50 440 220.00 MANIFOLD 1.341 50 6 7.70 385.00 HESUS 50 6 7.70 385.00 FUUG & FLOAT EQUIPMENT A CONS O O O O O O O O O O O O O | UG 1 4 2014 SERVATION DIVISION |
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