

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 34980  
 Name: Jeff-Chek Exploration  
 Address: P.O. Box 1290 and 517 West 23rd  
 City/State/Zip: Hays, Kansas 67601  
 Purchaser: David Soucek  
 Operator Contact Person: David Soucek  
 Phone: (580) 984-1413  
 Contractor: Name: \_\_\_\_\_  
 License: \_\_\_\_\_  
 Wellsite Geologist: Kurt Talbot  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
1-18-14    1-24-14    1-24-14  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date

API No. 15 - 195-22910-00-00  
 County: Trego  
SE NW SE SW Sec. 26 Twp. 12 S. R. 25  East  West  
920 feet from S N (circle one) Line of Section  
1830 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: EL-SHADDAI Well #: 2  
 Field Name:                       
 Producing Formation:                       
 Elevation: Ground: 2459 Kelly Bushing: 6  
 Total Depth: 4550 Plug Back Total Depth: 2290  
 Amount of Surface Pipe Set and Cemented at 242 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Soucek  
 Title: Geologist Date: 8-14-14  
 Subscribed and sworn to before me this 14th day of August  
 Notary Public in and for the State of Oklahoma  
                     #09000663  
 Date Commission Expires: 1-23-17

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Received  
 KANSAS CORPORATION COMMISSION  
**AUG 18 2014**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Jeff-Chek Exploration Lease Name: EL-SHADDAI Well #: 1  
 Sec. 28 Twp. 12 S. R. 25  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole - Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8		432	Portland	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

Received  
 KANSAS CORPORATION COMMISSION  
**AUG 18 2014**  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# CEMENTING LOG

AUG 14 2014  
STAGE NO.  
CONSERVATION DIVISION  
WICHITA, KS

Date 1.24.14 District Russell Ticket No. 55021  
Company JEFF-CHK Explor. & Sig. Royal  
Lease El Shaddi Well No. 45  
County Trego State Ks  
Location Koda Exit-170 Field S to Km - W to 150th 31us into

CASING DATA: Conductor  PTA  Squeeze  Misc   
Surface  Intermediate  Production  Liner   
Size 4 1/2 Type Drill Pipe Weight \_\_\_\_\_ Collar \_\_\_\_\_  
4 1/2 Drill Pipe in @ 2290' in  
7 7/8 Hole  
Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.  
CAPACITY FACTORS:  
Casing: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. 0.5482  
Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. 0.1427  
Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:  
Spacer Type: \_\_\_\_\_  
Amt. 220 Sks Yield 1.42 ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
W040 + 4% gel + 1/4 #10-sand  
LEAD: Pump Time 2 1/2 hr hrs. Type \_\_\_\_\_  
Excess \_\_\_\_\_  
Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
Excess \_\_\_\_\_  
Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.  
Pump Trucks Used #417 - Denny S.  
Bulk Equip. #473 - Glean G.  
Float Equip: Manufacturer \_\_\_\_\_  
Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
Centrifizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Strm. \_\_\_\_\_  
Stage Collars \_\_\_\_\_  
Special Equip. \_\_\_\_\_  
Disp. Fluid Type \_\_\_\_\_ Amt. \_\_\_\_\_ Bbls. Weight \_\_\_\_\_ PPG  
Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE \_\_\_\_\_ CEMENTER Gony Pannstedt

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
1030pm						On location - Safety Meeting
1130pm						Set up Truck.
300am						Ran 60 Jts 4 1/2 Drill Pipe in @ 2290' in 7 7/8 Hole.
354am			4.10 <sup>11</sup> <sub>min</sub>	3 <sup>11</sup> <sub>min</sub>		P1 = 2240' @ 25 sk - mixed 4.10 <sup>11</sup> <sub>min</sub> Displaced cement @ 3 1/2 <sup>11</sup> <sub>min</sub>
515am			11.42 <sup>11</sup> <sub>min</sub>	3 <sup>11</sup> <sub>min</sub>		P2 = 1115' @ 100 sk - mixed 11.42 <sup>11</sup> <sub>min</sub> Displaced cement @ 4 <sup>11</sup> <sub>min</sub>
600am			6.57 <sup>11</sup> <sub>min</sub>	3 <sup>11</sup> <sub>min</sub>		P3 = 445' @ 40 sk - mixed 6.57 <sup>11</sup> <sub>min</sub> Displaced cement @ 2 <sup>11</sup> <sub>min</sub>
700am			1.64 <sup>11</sup> <sub>min</sub>	3 <sup>11</sup> <sub>min</sub>		P4 = 40' @ 10 sk - mixed 1.64 <sup>11</sup> <sub>min</sub> 1x 8' @ wooden plug cement to snipe.
715am			4.92 <sup>11</sup> <sub>min</sub>	5 <sup>11</sup> <sub>min</sub>		P5 = 2AT = 30 sk mixed 4.92 <sup>11</sup> <sub>min</sub>
730am			2.46 <sup>11</sup> <sub>min</sub>			P6 = Mouse = 15 sk mixed - 2.46 <sup>11</sup> <sub>min</sub>
						Job complete.
800am			8 <sup>11</sup> <sub>min</sub>	4 <sup>11</sup> <sub>min</sub>		Washed truck - Dried truck.

