

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34980
Name: Jeff-Chek Exploration
Address: P.O. Box 1290 and 517 West 23rd
City/State/Zip: Hays, Kansas 67601
Purchaser: David Soucek
Operator Contact Person: David Soucek
Phone: (580) 984-1413
Contractor: Name: # 34980 operator
License: 34980
Wellsite Geologist: Kurt Talbot
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-14-13 11-22-13
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22896-00-00
County: Trego
SE SE NE Sec. 28 Twp. 12 S. R. 25 East West
2310 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: EL-SHADDAI Well #: 1
Field Name: o
Producing Formation: o
Elevation: Ground: 2499 Kelly Bushing: 6
Total Depth: 4550 Plug Back Total Depth: 2110
Amount of Surface Pipe Set and Cemented at 432 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 8-14-14
Subscribed and sworn to before me this 14th day of August
20 _____
Notary Public _____ # 0900603
Date Commission Expires: 1-23-17

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Received
KANSAS CORPORATION COMMISSION
NS 8-19-14 **AUG 18 2014**

Operator Name: Jeff-Chek Exploration Lease Name: EL-SHADDAI Well #: 2
 Sec. 26 Twp. 12 S. R. 25 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | 8 7/8 | | 242 | Portland | 96 | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | | Depth |
|----------------|---|--|--|-------|
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|---------------|------|--------|-----------|--|

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|--|
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|---|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval |
|--|---|---------------------|

Received
 KANSAS CORPORATION COMMISSION
AUG 18 2014
 CONSERVATION DIVISION
 WICHITA, KS



264259

TICKET NUMBER 44544
 LOCATION OAKLEY KS.
 FOREMAN DAMON M.
DANE R. BEAUMING

PO Box 684, Chanute, KS 67220
 620-451-9210 or 800-487-8576

FIELD TICKET & TREATMENT REPORT
CEMENT

KANSAS

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------------------------|------------|--------------------|---------|----------|-------|--------|
| 11-22-13 | 9999 | EL SHADDAI #1 | 28 | 12 | 25N | TRIGO |
| CUSTOMER JEFF-CHEK EXPLORATION | | | COLLYER | | | |
| MAILING ADDRESS | | | 2125 | | | |
| CITY | | | IE | | | |
| STATE | | | N.S. | | | |
| ZIP CODE | | | | | | |
| TRUCK # | DRIVER | TRUCK # | DRIVER | | | |
| 399 | JORDON | | | | | |
| 460 | JEREMY S. | | | | | |

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4550 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/bk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting rig up on VAL #16 PLUG AS ORDERED W/ 215 SLS
470 GAL 14" FLOREAL PER SKI

25 SLS @ 210
100 SLS @ 1125
40 SLS @ 480
10 SLS @ 40
30 SLS RH
16 SLS MH WASHED UP AND RIGGED DOWN

Thank you DAMON & CREW

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---|-------------------|------------------------------------|------------|-----------------|
| 5405N | 1 | PUMP CHARGE | 1395.00 | 1,150.00 |
| 5406 | 26 | MILEAGE | 5.25 | 136.50 |
| 5407 | 9.25 | TON MILEAGE DELIVERY | 1.75 | 163.00 |
| 1131 | 215-SLS | 60/40 102 | 15.86 | 3,409.90 |
| 1188 | 740'S | BEZONITE | .27 | 199.80 |
| 1107 | 54# | FLOREAL | 2.97 | 160.38 |
| 4432 | 1 | 828 WOODEN PLUG | 100.75 | 100.75 |
| 1111 | 2 100* | SALT | N/C | N/C |
| Received KANSAS CORPORATION COMMISSION | | | SUBTOTAL | 5,587.33 |
| AUG 14 2014 | | | LESS 10% | 558.73 |
| CONSERVATION DIVISION WICHITA, KS | | | SUBTOTAL | 5,028.60 |
| | | | 7.65 | SALES TAX |
| | | | | ESTIMATED TOTAL |
| | | | | 5,295.11 |

AUTHORIZATION [Signature] TITLE OWNER DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services specified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-6676
Fax 620/431-0012

INVOICE

Invoice # 264259

Invoice Date: 11/25/2013 Terms: 10/10/30,n/30 Page 1

MISCELLANEOUS ACCOUNTS
JEFF-CHEK EXPLORATION
PO BOX 1290
HAYS KS 67601
() -

EL SHADDAI #1
44544
28-12-25W
11-22-2013
KS

=====

| Part Number | Description | Qty | Unit Price | Total |
|-------------|--------------------------|--------|------------|---------|
| 1131 | 60/40 POZ MIX | 215.00 | 15.8600 | 3409.90 |
| 1118B | PREMIUM GEL / BENTONITE | 740.00 | .2700 | 199.80 |
| 1107 | FLO-SEAL (25#) | 54.00 | 2.9700 | 160.38 |
| 4432 | 8 5/8" WOODEN PLUG | 1.00 | 100.7500 | 100.75 |
| 1111 | SODIUM CHLORIDE (GRANULA | 100.00 | .0000 | .00 |

| Sublet Performed | Description | Total |
|------------------|---------------------------|---------|
| 9996-130 | CEMENT MATERIAL DISCOUNT | -387.08 |
| 9995-130 | CEMENT EQUIPMENT DISCOUNT | -171.65 |

| Description | Hours | Unit Price | Total |
|---------------------------------|-------|------------|---------|
| 399 P & A NEW WELL | 1.00 | 1150.00 | 1150.00 |
| 399 EQUIPMENT MILEAGE (ONE WAY) | 26.00 | 5.25 | 136.50 |
| 460 MIN. BULK DELIVERY | 1.00 | 430.00 | 430.00 |

Received
KANSAS CORPORATION COMMISSION

AUG 14 2014

CONSERVATION DIVISION
WICHITA, KS

Amount Due 5883.45 if paid after 12/25/2013

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 3870.83 | Freight: | .00 | Tax: | 266.51 | AR | 5295.11 |
| Labor: | .00 | Misc: | .00 | Total: | 5295.11 | | |
| Sublt: | -558.73 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date _____

BARTLESVILLE, OK 918336-6806 EL DORADO, KS 316/322-7022 EUREKA, KS 620/363-7024 PONCA CITY, OK 582/702-2303 OAKLEY, KS 785/872-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/639-5269 GILLETTE, WY 307/684-4914 CUSHING, OK 918/225-2650