



1219473

Operator Name: Colt Energy Inc Lease Name: Knox Well #: S6-i
Sec. 23 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
List All E. Logs Run:
COMPENSATED DENSITY SIDEWALL NEUTRON LOG
DUAL INDUCTION LL3/GR LOG
GAMMA RAY/NEUTRON/CCL

CASING RECORD
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

Did you perform a hydraulic fracturing treatment on this well?
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

PERFORATION RECORD - Bridge Plugs Set/Type
Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: 2 Set At: 757 Packer At: 0 Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
PRODUCTION INTERVAL:

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



**Cementing & Acidizing
of Kansas, LLC**



Cement or Acid Field Report

Ticket No. 1540
Foreman Steve Mead
Camp Eureka

API 15-041-31136 ✓

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
7-29-14	1003	Knox 56-1	23	26S	19E	Allen	KS	
Customer <u>Colt Energy, LLC</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 388</u>					<u>102</u>	<u>Chris B</u>		
City <u>Zele</u>					<u>112</u>	<u>Chris A</u>		
State <u>KS</u>		Zip Code <u>66749</u>						

Job Type L/S Hole Depth 990' Slurry Vol. _____ Tubing _____
 Casing Depth 933' Hole Size 6 3/4" Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 4 1/2" 10.5# Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement 15 bbls Displacement PSI 500# Bump Plug to 1000' BPM _____

Remarks: Safety Meeting. Rig up 7 1/2 Hr. Casing Break Circulation w/ Fresh water. Pump 300# Gal. Flush w/ Hulls. 1 Sbl. water spacer. Mix 100SK. Thick set cement w/ 2" phenoseal pump. Washout pump lines. Shut down. Release plug. Displace w/ 15 bbls. Fresh water. Final pumping pressure 500#. Bump plug 1000' Unit 2 min. Release pressure. Plug to 1000'. Good cement returns to surface. 8 bbls to pit. Job complete. Rig down.

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C187	50	Mileage	3.95	197.50
C201	100sk	Thick set cement	19.50	1950.00
C202	200#	Phenoseal 2" pump/str	1.25	250.00
C206	300#	Gal. Flush	2.00	60.00
C214	400#	Hulls	4.50	180.00
C108R	5.5	Tan Mileage Bulk Trucks	1.35	371.25
C403	1	4 1/2" Top Rubber Plug	450.00	450.00
			SubTotal	3941.75
			Sales Tax	171.90
Authorization <u>R.R. [Signature]</u> Title _____			Total	4113.65

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3901.94

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.