



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1219500
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150

Name: Colt Energy Inc

Address 1: PO BOX 388

Address 2:

City: IOLA State: KS Zip: 66749 + 0388

Contact Person: SHIRLEY STOTLER

Phone: (620) 365-3111

CONTRACTOR: License # 5989

Name: Finney, Kurt dba Finney Drilling Co.

Wellsite Geologist: REX ASHLOCK

Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

07/21/2014 07/22/2014 08/13/2014

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-31137-00-00

Spot Description:

SW NW NE NE Sec. 23 Twp. 25 S. R. 19 East West

395 Feet from North / South Line of Section

1270 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: Long:

(e.g. xx.xxxxx)

(e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: Allen

Lease Name: Knox Well #: V6-i

Field Name: MORAN

Producing Formation: BARTLESVILLE

Elevation: Ground: 1071 Kelly Bushing: 0

Total Vertical Depth: 990 Plug Back Total Depth: 942

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 941 w/ 100 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 80 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: COLT ENERGY, INC

Lease Name: WOLFE License #: 5150

Quarter NW Sec. 24 Twp. 25 S. R. 19 East West

County: ALLEN Permit #: D27058

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
- Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 08/20/2014



1219500

Operator Name: Colt Energy Inc Lease Name: Knox Well #: V6-i
 Sec. 23 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: COMPENSATED DENSITY SIDEWALL NEUTRON LOG DUAL INDUCTION LL3/GR LOG GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name SEE ATTACHED Top Datum DRILLERS LOG
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Sel (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	22.5	PORTLAND	10	
LONG STRING	6.75	4.5	10.5	941.75	THICK SET	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3)
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip question 3)
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	784-794	2000# 20/40 SAND	784-794

TUBING RECORD: Size: 2 Set At: 759 Packer At: 0 Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dualy Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



**Cementing & Acidizing
of Kansas, LLC**

API # 15-001-31137 ✓



Cement or Acid Field Report

Ticket No. 1462
Foreman Steve McCall
Camp Eureka

Date	Cust: ID #	Lease & Well Number	Section	Township	Range	County	State	
7/23/14	1003	KNOX # V6-1	23	25	19E	Allen	KS	
Customer <u>Cott Energy, Inc.</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 388</u>					<u>102</u>	<u>Chris B</u>		
City <u>Iola</u>					<u>112</u>	<u>Chris B</u>		
State <u>KS</u>		Zip Code <u>66749</u>						

Job Type 115 Hole Depth 990' Slurry Vol. _____ Tubing _____
 Casing Depth 941.75' Hole Size 6 3/4" Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 4 1/2 10.5 #14 Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement 15 bbls Displacement PSI 400 F Bump Plug to 1000 F BPM _____

Remarks: Safety Meeting. Rig ups 1 1/2 casing. Break circulation w/ Fresh water. Mix 300' Gel Flush & 500' water spacer. Mix 1000' Thick set cement w/ 2% phenosan per spec. Wash out pump lines. Shut down. Displace w/ 15 bbls Fresh water. Final pumping Pressure 400 F. Bump plug 1000 F. Wait 3 min. Release pressure. Plug held. Good cement returns to surface. 15 bbls in pit. Job complete Rig down.

Thank You

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	50	Mileage	3.95	197.50
C201	1000kg	Thick set cement	19.50	1950.00
C208	200#	Phenosan 2% 200/15K	1.25	250.00
C206	300'	Gel Flush	2.00	600.00
C214	40'	Hulls	4.50	180.00
C108B	5.5	Ton Mileage Bulk Trucks	1.35	742.50
C403	1	1 1/2 Top Rubber Plug	415.00	415.00
			Subtotal	3941.75
			7.45% Sales Tax	171.90
Authorization <u>R. R. Adcock</u> Title _____			Total	4113.65

090 < 2005.697 >
\$3901.96

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.