Con	fider	itial	ity I	Requ	ested:
TT Y	'es	VI	No		

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1218968

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

i de la companya de	PI No. 15 - 15-121-29802-00-00
	pot Description:
Address 1: PO BOX 339	E2_SW_SESec12Twp19_S. R24VEastWest_
	Feet from North / South Line of Section
	1650 Feet from    ✓ East /    West Line of Section
Contact Person: Lane Town Foo	ootages Calculated from Nearest Outside Section Corner:
Phone: (_913)837-8400	□ne □nw ☑se □sw
CONTRACTOR: License # 33715 GP	PS Location: Lat: Long:
Name: Town Oilfield Service	PS Location: Lat:, Long:(e.g. xx.xxxxx)
Welleite Geologist <sup>*</sup> N/A	atum: NAD27 NAD83 WGS84
Purchager:	ounty: Miami
Designate Type of Completion:	ease Name: Trinkle Well #: 2W
Fie	eld Name:
	roducing Formation: Peru
☑ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Ele	evation: Ground: 990 Kelly Bushing: 0
Gas D&A ENHR SIGW	otal Vertical Depth: 300 Plug Back Total Depth:
OG GSW lettip. Abd	mount of Surface Pipe Set and Cemented at: 21 Feet
- ON (Coa Bed Westerley)	ultiple Stage Cementing Collar Used? Yes No
	yes, show depth set:Feet
	Alternate II completion, cement circulated from: 0
Well Name: fee	et depth to: 21w/_4 sx cmt.
Original Comp. Date: Original Total Depth:	
·	rilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer (Da	ata must be collected from the Reserve Pit)
Ch Commission Ch	hloride content: 1500 ppm Fluid volume: 80 bbls
Commingled Permit #:   De	ewatering method used: Evaporated
	ocation of fluid disposal if hauled offsite:
☐ SWD         Permit #:	cation of hold disposal it hadred offsite.
GSW Permit #:Op	perator Name:
	ease Name: License #:
8/4/2014 8/5/2014 8/28/2014 Qu  Spud Date or Date Reached TD Completion Date or	uarter Sec TwpS. R 🗍 East 🗌 West
	ountv: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
☑ Wireline Log Received					
Geologist Report Received					
✓ UIC Distribution					
ALT I I III Approved by: NAOMI JAMES Date: 08/29/2014					

Page Two



Operator Name: Tripl	e T Oil, LLC			Lease Na	ame: 🗕	Frinkle		Well #:	2W	
Operator Name: Tripl Sec. 12 Twp.19	s. r. <del>24</del>	East V	Vest	County:	Miam	i	<del>_</del>			
INSTRUCTIONS: Sho open and closed, flowi and flow rates if gas to Final Radioactivity Log files must be submitted	ng and shut-in press surface test, along v , Final Logs run to o	ures, whether s vith final chart(s btain Geophysic	hut-in pre s). Attach cal Data a	Detail all cores essure reache extra sheet i and Final Elec	s. Reped stati and stati and the state of th	ort all final copi c level, hydrosta space is neede	atic pressures ed.	s, bottom hole te	emperature	, fluid recovery,
Drill Stem Tests Taken (Attach Additional S	Sheets)	Yes [	√No		L	og Formati	on (Top), Dep	oth and Datum		Sample
Samples Sent to Geole	•	☐ Yes [	✓No		Nam Gamma	e a Ray		Тор		Datum
Cores Taken Electric Log Run			✓ No □ No							
List All E. Logs Run:										
Gamma Ray Neutro	on Completion Log									
		Report all s			✓ Ne	w Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casi Set (In O.		Weight		Setting Depth	Type o Cemen			e and Percent Additives
Surface	9	7	,	12		21	Portland	4	50/50	POZ
Completion	5.625	2.875	-	10		283.1	Portland	75	50/50	POZ
		ADI	DITIONAL	. CEMENTING	3/SQL	JEEZE RECORD	1			
Purpose:Perforate	Depth Top Bottom	Type of Cer	ment	# Sacks U	sed	-	Туре	and Percent Addit	tives	
Protect Casing Plug Back TD	-						-			
Plug Off Zone	-									
Did you perform a hydraul Does the volume of the to Was the hydraulic fracturing	tal base fluid of the hyd	raulic fracturing tre			_	? Yes	No (If N	lo, skip questions Io, skip question : Io, fill out Page Th	3)	CO-1)
Shots Per Foot		ON RECORD - B cottage of Each in						ement Squeeze Re of Material Used)	ecord	Depth
2	240 - 250 21 Shot	s			•	Acid 500 gal	. 7.5% HCL	•		
2	253 - 258 11 Shot	s				Acid 500 gal	. 7.5% HCL	-		
									-	
						,				
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:	Yes [	] No		.1
Date of First, Resumed F	Production, SWD or EN		ucing Meth	nod:		Gas Lift (	Other (Explain) .		_	
Estimated Production Per 24 Hours	Oil E	3bls. (	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio	<b>)</b>	Gravity
, DISPOSITIO	N OF GAS:		ħ.	METHOD OF C	OMPL P	TION:		PRODU	CTION INTE	BVAL
Vented Sold	Used on Lease	☐ Open H	_	Perf.	1	Comp. Cor	mmingled mit ACO-4)			, , =
(If vented, Subi	nit ACO-18.)	Other (8	Specify)	(5	JUDIIIL F	(Sub	mac AUU-4)			

## **Town Oilfield Service**

P.O Box 339 Louisburg, Ks 66053 913-837-8400

Ticket Nur	nber	_	
Location_			
Foreman_			

## Field Ticket & Treatment Report

			ceme	:116			
Date (	Customer#	Well Name & N	umber	Section	Township	Range	Cc
8 5 14	19	Trinkle	a-w	(a	19	24	Ni
Customer			Mailing Add				
Triple	101		ļ				
			City		State	Zip Code	
Joh Tuna Dia N	Hole Size	י נוא <sup>ב</sup> יש	Jolo Danth	200	Caring Sina	9. Woight	17/2
	83 Drill Pipe_						
Displacement 1	Displacemer	nt PSI <u>7800</u> i	Mix PSIC	XUC	Rate <del></del>	DPWC_	
Remarks						<del></del>	
			,				
	·		<del></del> -				
			····				
				_			
	•						
	<del></del>	<del></del>					
Account Code	Quantity or Unit	ts Desc	ription of	Services or	Product —————	Unit Price	
<del></del>		Pum	p Charge			700_	
		Cem	ent Truck			250	
		Wate	er Truck	_		150	
			_				/
	755x	Cem	ent			850	
	75sx	<del></del>	ent ————			8,50	
	<u>755x</u>	Gel	ent ————				li E
	75sx	<del></del>	ent			8,50 25	le E
	75sx	Gel	ent				le E
	75sx	Gel	ent				li E
	755x	Gel	ent				le E
	75sx	Gel	ent			25	#3 #3 #3 #3 #3 #3 #3 #3 #3 #3 #3 #3 #3 #

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form. Miami County, KS Well:Trinkle 2W Lease Owner:Triple T

## Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 08/04/2014

### WELL LOG

Thickness of Strata	Formation	Total Depth		
6	soil/clay	6		
31	lime	37		
9	shale	46		
6	sandy lime	52		
12	lime	64		
6	shale	70		
3	lime	73		
5	shale	78		
6	lime	84		
4	shale	88		
3	sandy shale and lime	91		
8	shale	99		
12	sand	111		
1	sand	112		
5	sand	117		
1	sand	118		
2	sand	120		
1	sand	121 122		
1	broken sand			
2	broken sand	124		
36	sandy shale and lime	160		
51	shale	211		
6	sandy shale and lime	217		
23	shale	240		
1	sand	241		
2	sand	243		
4	sand	247		
. 1	sand	248		
2	sand	250		
3	lime	<del>253</del>		
3	ssand	256		
2	broken sand	258		
1	lime	259		
12	shale	271		
1	sand	272		
3	broken samd	275		
4	broken sand	279		
15	shale	294		
6	<del></del>			
	lime	300-TD		