



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1220451  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

# CONFIDENTIAL WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35034  
Name: Hunt Oil, LLC  
Address 1: 259 W. PARK RD  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + \_\_\_\_\_  
Contact Person: Burt Peterson  
Phone: ( 913 ) 208-8183  
CONTRACTOR: License # 34036  
Name: Leis Oil Services, LLC  
Wellsite Geologist: NA  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Plug Back  Conv. to GSW  Conv. to Producer
- Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

7/15/2014 7/16/2014 7/17/2014  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-003-26224-00-00

Spot Description: \_\_\_\_\_

SW\_NE\_SE\_NE Sec. 22 Twp. 20 S. R. 20  East  West  
3527 Feet from  North /  South Line of Section  
623 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_ Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: Anderson

Lease Name: Banks Well #: 50

Field Name: \_\_\_\_\_

Producing Formation: Squirrel

Elevation: Ground: 939 Kelly Bushing: 0

Total Vertical Depth: 661 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 36 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: 36 w/ 9 sx cm.

### Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

### KCC Office Use ONLY

- Confidentiality Requested  
Date: 08/28/2014
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NACMI JAMES Date: 08/29/2014