

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K.R.M. PETROLEUM CORPORATION

API NO. 15-033-20,575 - 0000

ADDRESS 1900 Grant Street, Suite 300  
Denver, Colorado 80203

COUNTY Comanche

FIELD Collier Flats South

\*\*CONTACT PERSON James Alan Townsend  
PHONE 303/830-6601

PROD. FORMATION P & A

LEASE Christian

PURCHASER N/A

WELL NO. 3-11

ADDRESS \_\_\_\_\_

WELL LOCATION 140' <sup>SW</sup> SE NE

DRILLING Aldebaran Drilling Company

760' Ft. from east Line and

CONTRACTOR \_\_\_\_\_

560' Ft. from south Line of

ADDRESS P.O. Box 18611

the SEC. 11 TWP. 34S RGE. 20W

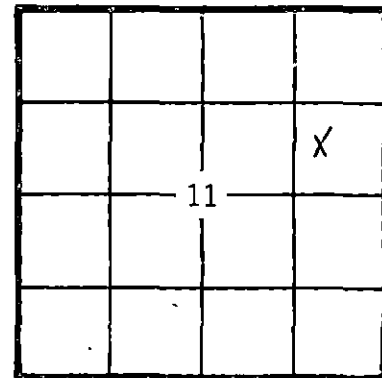
Wichita, Kansas 67207

WELL PLAT

PLUGGING Halliburton

CONTRACTOR \_\_\_\_\_

ADDRESS Pratt, Kansas



KCC   
KGS   
(Office Use)

TOTAL DEPTI 4830' PBDT --

SPUD DATE 7/27/82 DATE COMPLETED 8/6/82

ELEV: GR 1774' DF \_\_\_\_\_ KB 1782'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 16 jts. DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I, \_\_\_\_\_

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(OF) K.R.M. PETROLEUM CORPORATION

OPERATOR OF THE Christian LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-11 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF August, 1982, AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH \_\_\_\_\_

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF August, 1982.

STATE RECEIVED  
SEP 5 1982  
CONSERVATION DIVISION  
Wichita, Kansas

(S) [Signature]  
Sue Ann Priest

MY COMMISSION EXPIRES: May 9, 1985

NOTARY PUBLIC  
Sue Ann Priest  
10125 W. Asbury Avenue, Lakewood, CO 80227

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4680'-4766' IHP=2358 30" IFP=96-107 60" ISIP=118 60" FFP=107-107 120" FSIP=236 FHP=2336 Rec. 600' GIP, 60" SGCM.			Heebner	4134 (-2352)
			Base of Amaz.	4202 (-2420)
			LKC	4320 (-2538)
			Iola	4568 (-2786)
			Stark Shale	4720 (-2938)
			Swope	4728 (-2946)
			Hush Shale	4773 (-2991)

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8-5/8"	24#	689'	common	325	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production 8/6/82 P & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % MCF	Gas-oil ratio bbbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations