

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5115
name Reese Exploration, Inc.
address PO Box 11598
Kansas City, Mo. 64138
City/State/Zip

Operator Contact Person Patty Eichman
Phone 816-356-1970

Contractor: license # 5676
name Edco Drilling Co., Inc.

Wellsite Geologist George Peterson-Deacon Geo.
Phone 913-272-2383

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

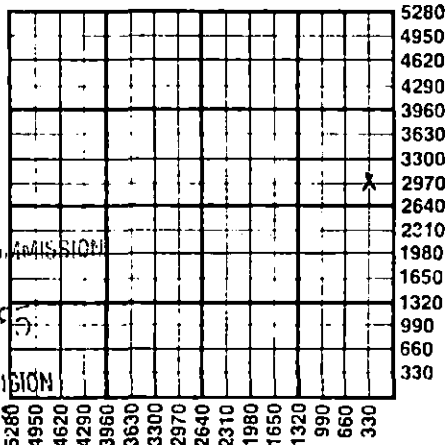
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-19-84 4-22-84 1-25-85
Spud Date Date Reached TD Completion Date
1812' 45'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 45' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from surface feet depth to 1806 w/ 235 SX cmt

API NO. 15-087-20,079-00-00
County Jefferson
NE/4 (location) Sec 1 Twp 10 Rge 19 East
2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)
Lease Name Kimmel Well# 1-84
Field Name McLouth
Producing Formation Cherokee Gas Sand
Elevation: Ground 1131 KB 1136

Section Plat



FEB 06 1985
2-6-85
CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream/Pond etc.) Ft West From Southeast Corner Sec 1 Twp 10 Rge 19 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #
Consolidated Oil Well hauling salt water for their own use.

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

REESE EXPLORATION, INC.

Signature By: R. J. Bevel

Title President Date 6-21-84

Subscribed and sworn to before me this 9th day of July 1984

Notary Public Date Commission Expires

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 1 Twp. 10 Rge. 19 East

Operator Name Reese Exploration Lease Name Kimmel Well# 1-84 SEC 1 TWP 10 RGE 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale w/lime streaks	50	290
shale & sand	290	540
Lansing lime	540	916
shale w/lime	916	1215
shale	1215	1591
Mississippi	1591	1812
T.D.		1812'

RELEASED
 MAY 29 1986
 FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface casing	9"	7"		45'	portland	21	portland
	6-1/4"	4-1/2"		1806'	"	235	portland & gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	1562' - 1568'	450 gal. 15% acid	

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Pending 1-22-85 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
0	Bbls	approx 200 net test MCF	40 Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed.
 Commingled