

Correction

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15 - 087-20,091-00-00

County Jefferson

NE (location) Sec 1 Twp 10 Rge 19 X East West

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5115
name Reese Exploration, Inc.
address PO. Box 11598
City/State/Zip Kansas City, Mo. 64138

4620 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Operator Contact Person Patty Eichman
Phone 816-356-1970

Lease Name W. Kimmel Well# 2-84

Field Name McLouth

Contractor: license # 5685
name Michael Drilling

Producing Formation Cherokee

Wellsite Geologist George Petersen
Phone

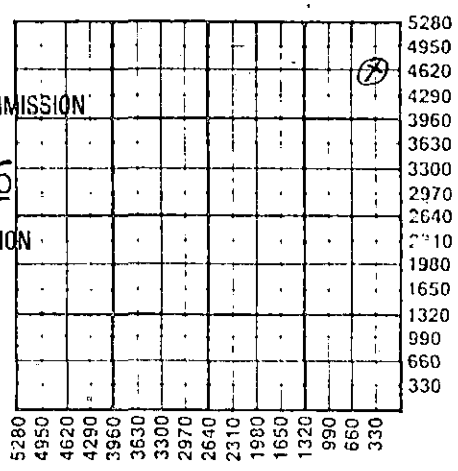
Elevation: Ground 1124 KB

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

FEB 06 1985
2-6-85
CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Section Plat



OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal Repressuring
Docket #

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-18-84 6-20-84 ~~7-10-84~~ 1-28-85
Spud Date Date Reached TD Completion Date

1620' PBTB
Total Depth

Amount of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from surface feet depth to 1613' w/ 211 SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Reese Exploration, Inc.
Signature [Signature] Title President Date 12-26-84

Subscribed and sworn to before me this 26th day of December, 1984
Notary Public [Signature] Date Commission Expires June 4, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD-Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Reese Exploration Lease Name W. Kimmel Well # 2-84 SEC 1 TWP 10 RGE 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
No log or samples above 600'		
Kansas City Gp	627	845
Pleasanton Gp.	845	988
Marmaton Gp	988	1081
Cherokee Sh.	1081	1582
McLouth Sand	1533	1582
Mississippian Lm	1582	1599
TD		1620

RELEASED

MAY 29 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	11-1/4	7"		40	Portland	20	none
Casing	6-1/4	4-1/2		1570	"	211	2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	1582.5 - 1541.5	3-1/8 Densi-Jet 375 gal Acedic Acid	1530

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
size	set at	packer at			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift Other (explain)				
<u>1-28-85</u>	Oil	Gas	Water	Gas-Oil Ratio	Gravity
estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	
		<u>400</u>	<u>40</u>		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: Dually Completed. Commingled