

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5115
name Reese Exploration, Inc.
address P.O. Box 11598
City/State/Zip Kansas City, Mo. 64138

Operator Contact Person Patty Eichman
Phone 816-356-1970

Contractor: license # 5685
name Michael Drilling

Wellsite Geologist Deacon Geology
Phone 913-272-4383

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Old Well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7-10-84 7-14-84 7-14-84
Spud Date Date Reached TD Completion Date
1617 n/a
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from surf. feet depth to 1550 w/ 35 SX cmt

API NO. 15 - 087-20,090-00-00

County Jefferson

NW/4 Sec 1 Twp 10 Rge 19 East
(location)

3300 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

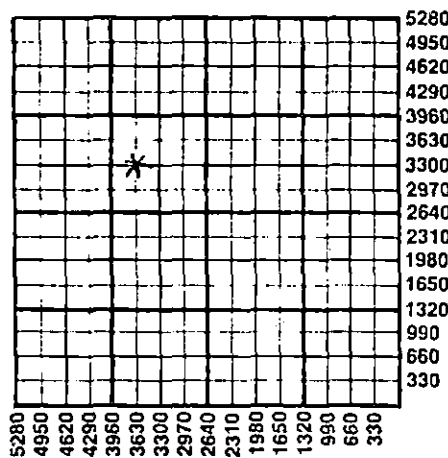
Lease Name John Kimmel Well# 1-84

Field Name McLouth NW

Producing Formation Cherokee

Elevation: Ground 1104 KB 1108

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

REESE EXPLORATION, INC.

Signature By: R. J. Reese

Title Pres. Date 10-18-85

Subscribed and sworn to before me this 18 day of Oct 19 85

Notary Public Patricia Eichman
State Commission Expires June 4, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

OCT 25 1985
10-25-85
CONSERVATION DIVISION

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec. 1, Twp. 10 N, Rge. 19 E

SIDE TWO

Operator Name Reese Exploration Lease Name J. Kimmel Well# 1-84 SEC 1 TWP. 10 RGE. 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
KC Grp	624	
Pleasanton Grp	845	
Marmaton Gp	988	
Cherokee Sh	1082	
Upr McLouth	1539	
Lwr McLouth	1579	
Mississippi Lm	1611	
TD	1617	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surf.	9-3/4	6-1/2		40	portland	10	none
casing	6-1/4	4-1/2		1576	"	35	2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
3	1583 - 1594						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Plugged							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL