

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6408 EXPIRATION DATE 6/30/83

OPERATOR W. K. Black, Inc. API NO. 15-151-21,190-00.00

ADDRESS P.O. Box 801 COUNTY Pratt

Pratt, KS 67124-0801 FIELD Wildcat

** CONTACT PERSON William K. Black PROD. FORMATION N/A

PHONE 672-5712

PURCHASER N/A LEASE Pattinson

ADDRESS WELL NO. #1

DRILLING Circle M. Drilling WELL LOCATION 6 NW NE

CONTRACTOR ADDRESS 1990 Ft. from East Line and

ADDRESS P.O. Box 128 660 Ft. from North Line of

Oberlin, KS 67749 the NE (Qtr.) SEC 28 TWP 26 RGE 13 (W).

PLUGGING Halliburton

CONTRACTOR ADDRESS Star Route

Pratt, KS 67124

TOTAL DEPTH 1757' PBTD

SPUD DATE 10/25/82 DATE COMPLETED 10/29/82

ELEV: GR 1941' DF KB

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 360' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

William K. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William K. Black
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of Novmeber, 19 82 .

DEBRA E. DETWILER
Pratt County, Kansas
My Appt. Exp. May 20, 1984

Debra E. Detwiler
NOTARY PUBLIC

MY COMMISSION EXPIRES: _____

RECEIVED
NOV 29 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR W. K. Black, Inc.

LEASE Pattinson

ACO-1 WELL HISTORY (E)
SEC. 28 TWP. 26 RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.					
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	365'KB	125 sx 35/65 3% Cacl 100	Pozmix + sx common	6% gel + 3% Cacl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production <u>1. P.</u>	Oil <u>1.5</u> bbls.	Gas <u>0.5</u> bbls.
Disposition of gas (vented, used on lease or sold)	Water <u>0</u> %	Gas-oil ratio <u>0.5</u> CFPB
	Perforations	

STATE OF KANSAS
STATE CORPORATION COMMISSION - CONSERVATION DIVISION
245 North Water
Wichita, Kansas 67202

FORM C-2

DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137 and 55-138, 1947 Supplement to G. S. Kansas 1935)

LEASE OWNER W. K. BLACK, INC.

OFFICE ADDRESS P.O. BOX 801, Pratt, KS 67124

LEASE NAME Pattinson WELL NO. #1 COUNTY Pratt (W)

EXACT SPOT LOCATION 1990' FEL 660' FNL SEC. 28 TWP. 26S RGE. 13 (E)

CONTRACTOR Circle M. Drilling

OFFICE ADDRESS P.O. Box 128, Oberlin, KS 67749

Drilled with ~~HEATER~~ or (Rotary) tools: Date pipe set October 26, 1982

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12 1/4" Csg. (new) or ~~(USED)~~ Size 8 5/8" Wt. 23#

Depth 375' Where set 365' KB

METHOD OF CEMENTING

Cement: Amount and kind 125 sx 35/65 Pozmix + 6% gel + 3% Cacl 100 sx common + 3% Cacl

Method: (By Service Co., ~~ANY OTHER SERVICE CO.~~) Dowell

Est. Height Cement behind pipe 17'

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum 180'

Name of lowest fresh water producing stratum Fresh Water Sand

Surface elevation of well 1941 GL

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

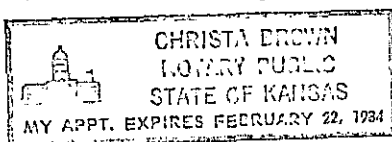
STATE OF KANSAS, COUNTY OF Pratt SS,

I, William K. Black, of the W. K. Black, Inc. Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

William K. Black
William K. Black, President

Subscribed and sworn to before me on this 28th day of Oct 1982

My Commission Expires:



Christa Brown
Notary Public

RECEIVED
STATE CORPORATION COMMISSION

OCT 29 1982

CONSERVATION DIVISION
Wichita, Kansas