

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8709
Name White Oilfield Supply, Inc.
Address 914 West Third
City/State/Zip Pratt, Kansas 67124

Purchaser.....

Operator Contact Person Russell White
Phone 316-672-7130

Contractor: License # 0421
Name Boger Brothers Drilling, Inc.

Wellsite Geologist Kirk Fraser
Phone 316-267-2697

Designate Type of Completion

New Well Re-Entry Workover

Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

11/29/85 11/27/85 11-27-85
Spud Date Date Reached TD Completion Date

4535' 4535'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 356 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21-741-00-00

County...Pratt.....

S/2 NE SE Sec. 28 Twp. 26S Rge. 13 East West

1650 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

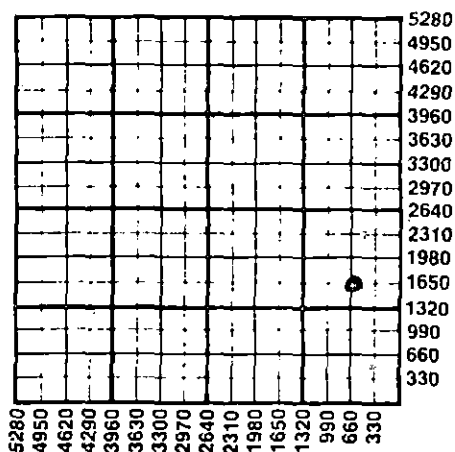
Lease Name...Pattinson...Well #...4

Field Name...Chance

Producing Formation...Dry Hole

Elevation: Ground 1942' KB 1947'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #.....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-85-1003

Groundwater 1660 Ft North from Southeast Corner
(Well) 650 Ft West from Southeast Corner of
Sec 28 Twp 26S Rge 13 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Russell White

Title President Date 12/9/85

Subscribed and sworn to before me this 9th day of December 1985

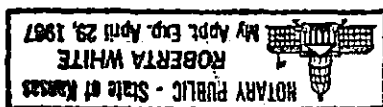
Notary Public Roberta White

Date Commission Expires 4-29-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

DEC 12 1985

CONSERVATION DIVISION
Wichita, Kansas



Sec 28 Twp 26S Rge 13

SIDE TWO

Operator Name White Oilfield Supply Inc. Lease Name Pattinson Well # 4

Sec. 28 Twp. 26S Rge. 13 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1-4194-4225-30-45-45-60- 1st Open: Fair Blow Bldg to 10" in Bucket. 2nd Open: weak to fair blow to 6" in Bucket. Recovered 260" Gasy oil speck mud 400' gip. IFP 64-86 FFP129-161 SIP1286-1254 -HP 2185-2121 -BHT 124°			Name Top Bottom Mississippian 4209 4366
DST #2; 4406-4434 Misrun			Viola 4366 4438
DST # 3: 4400-4434-30-45-45-60 - 1st Blow - 1" into bucket throughout, died 15 Min into bucket. 2nd Blow Weak Blow 1" into bucket died 15 min into open. Recovered 65' oil speck drill mud. IFP 53-53 FFP 53-53 - SIP 452-290 -HP 2242 -2228 -BHT 114°			Viola 4366 4438

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	17"	13 3/8"	53	356	Hal. Lt. Class A	175 150	2% CC 2% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

