

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

151-21567-00-01

CONSERVATION DIVISION  
Wichita, Kansas

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588

Name: WOODMAN-IANNITTI OIL COMPANY

Address PO BOX 308

City/State/Zip GREAT BEND KS 67530

Purchaser: none

Operator Contact Person: D. J. IANNITTI

Phone (316) 792-2921

Contractor: Name: WHITE & ELLIS DRILLING, INC.

License: 5420

Wellsite Geologist: NONE required.

Designate Type of Completion  
     New Well      Re-Entry XX Workover

     Oil      SWD      S10W      Temp. Abd.  
     Gas      ENNR      S1GW  
XX Dry      Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: F & M OIL CO., INC.

Well Name: TOBIAS A#1

Comp. Date 2/7/85 Old Total Depth 4582'

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBTB  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?) Docket No.     

9/7/93 9/8/93 9/8/93  
Spud Date Date Reached TD Completion Date

API NO. 15-PRATT  
County PRATT  
SE NW SE Sec. 30 Twp. 27 S Rng. 14 XX

1650 Feet from (S)N (circle one) Line of Section  
1650 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name TOBIAS Well # A#1

Field Name Wildcat

Producing Formation NONE

Elevation: Ground 1957' KB 1962'

Total Depth 1463' PBTB     

Amount of Surface Pipe Set and Cemented at 434 Feet

Multiple Stage Cementing Collar Used?      Yes XX No

If yes, show depth set      Feet

If Alternate II completion, cement circulated from       
feet depth to      w/      sx cnt.

Drilling Fluid Management Plan D&A #2 10-22-93  
(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 100 bbls

De-watering method used Vacuum Truck

Location of fluid disposal if hauled offsite:     

Operator Name B & L Company

Lease Name: pos. Jones #4 License No. 30464

     Quarter Sec. 18 Twp. 27 S Rng. 14 XX

County PRATT Docket No. 26079

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti  
Title D. J. IANNITTI, PARTNER Date 9/20/93

Subscribed and sworn to before me this 20th day of September, 19 93.

Notary Public Sharon K. Lingreen  
SHARON K. LINGREEN  
Date Commission Expires MAY 12, 1996



K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
Distribution  
     KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

P1

Operator Name WOODMAN-IANNITTI OIL COMPANY Lease Name TOBIAS Well # A#1  
 Sec. 30 Twp. 26s Rge. 13  East  West  
 County PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	NO TOPS		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	NO GEOLOGIST REPORT		
List All E.Logs Run:		UNABLE TO WASHDOWN, PLUGGED & ABANDONED @ 1463'		
NO LOGS RUN				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>KCC</i> Surface	12.25"	8 5/8"	20 #	434'	Portland	325	2% Gel 3% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

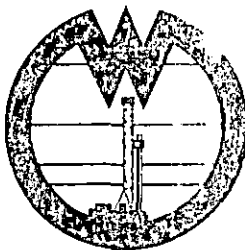
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



ORIGINAL

WHITE

ANDELLIS DRILLING, Inc.

DRILLERS LOG

API# 15-151-21567-0001

OPERATOR: Woodman-Iannitti Drilling Co., P. O. Box 308, Gt. Bend, KS 67530

CONTRACTOR: White & Ellis Drilling, Inc. 401 E. Douglas - Suite 500  
Wichita, Kansas 67202

Lease Name Tobias Well No. #A-1 "OWWO"

Sec. 30 T. 26S R. 13W Spot SE NW SE

County Pratt State Kansas Elev. \_\_\_\_\_

Casing Record:

Surface: 8 5/8" @ 434' with 325 sx.

Production: \_\_\_\_\_ @ \_\_\_\_\_ with \_\_\_\_\_ sx.

Type Well: D & A Total Depth 1463'

Drilling Commenced 9-7-93 Drilling Completed 9-8-93

Formation	From	To	Tops
Cement	0	44	
Open Hole	44	350	
Cement	350	435	
Mixed cement & Clay	435	635 (out of old hole)	
Shales	635	1463	

**RECEIVED**  
KANSAS CORPORATION COMMISSION

SEP 21 1993

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 21 1993  
CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
STATE CORPORATION COMMISSION

SEP 21 1993

CONSERVATION DIVISION  
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

*New*  
*Wash down*

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

5419

Date	9-8-93	Sec.	30	Twp.	26	Range	13	Called Out	5:30 AM	On Location	8:00 AM	Job Start	6:30 AM	Finish	10:00 AM
Lease	Tobias	Well No.	A-1	Location				LUKA 1 1/2 N 2 1/2 W N/4		Country	PRATT	State	KS		
Contractor	White + Ellis Drilling Rig #8											Owner	SAME		
Type Job	Rotary Plug											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	7 3/8	T.D.		1463 ft											
Csg.												Charge To	Iannitti		
Tbg. Size												To	Woodman - <del>Oil</del> Oil Company		
Drill Pipe	4 1/2	Depth		910 ft											
Tool												Street	Box 308		
Cement Left in Csg.												City	Great Bend State KS 67530		
Press Max.												The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line												Purchase Order No.			
Perf.												X Donald G. Dondy #8 Thank you			

**EQUIPMENT**

Pumptrk	No.	Cementer	Mike
		Helper	Dwayne
Pumptrk	No.	Cementer	
		Helper	
		Driver	Ben
Bulktrk	101		
Bulktrk		Driver	

DEPTH of Job		910 ft
Reference:	Pump Truck Charge	430.00
10	Mileage Charge	22.50
1	8 3/8" old Hole Plug	21.00
Total		473.50

Remarks: Mix 50 sh at 910 ft  
 50 sh at 466 ft  
 10 sh at 40 ft  
 15 sh at Rat Hole  
 10 sh at waterwall

Allied Cementing Co. Mike N. [unclear]

Amount Ordered	135 1/2 Bbl	
Consisting of		
Common	81	5.75 465.75
Poz. Mix	54	3.00 162.00
Gel.	8	7.00 56.00
Chloride		
Quickset		
Handling	13.5	1.00 13.50
Mileage	10	Min 60.00
Total		878.75

Thank you  
 Mark [unclear]

Floating Equipment  
 TOA COPY  
 DIS ACO-1