

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588

Name: WOODMAN-IANNITTI OIL COMPANY

Address PO BOX 308

City/State/Zip GREAT BEND KS 67530

Purchaser: FARMLAND INDUSTRIES, INC.

Operator Contact Person: D. J. IANNITTI

Phone (316) 792-2921

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, MSW, Expl., Washed, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: F&M Oil Company, Inc.

Well Name: Tobias "C" #1

Comp. Date 9/11/85 Old Total Depth 4596'

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Casing/led Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11/21/93 11/23/93 01/02/94

Spud Date Date Reached TD Completion Date

API NO. 15- 151-21,696-00-01

County PRATT ORIGINAL

SW - SW - SE - 30 Sec. 26 Twp. 13 Rge. XX

330 Feet from S/W (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name TOBIAS 'C' Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1957' KB 1967'

Total Depth 4596' PBTB 4542'

Amount of Surface Pipe Set and Cemented at 931 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan CB 5-31-94
(Data must be collected from the Reserve Pit)

Chloride content 60,000 ppm Fluid volume 1000 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name BULLSEYE ROUSTABOUT.

Lease Name BECK License No. 31056

SW Quarter 6 Sec. 27 Twp. S Rng. 12 XXV

County PRATT Docket No. D-21,516

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti

Title D. J. Iannitti, Partner Date 2/02/94

Subscribed and sworn to before me this 2nd day of February, 19 94.

Notary Public Sharon K. Lingreen

Date Commission Expires Sharon K. Lingreen May 12, 1996

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NEPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

NOTARY PUBLIC - State of Kansas
SHARON K. LINGREEN
My Appt. Exp. 5/12/96

Operator Name WOODMAN-IANNITTI OIL COMPANY

Lease Name TOBIAS 'C'

Well # 1

East

County PRATT

Sec. 30 Twp. 26 Rge. 13

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
NO GEOLOGIST REPORT, WASHED DOWN OLD HOLE.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		931'		650	
PRODUCTION	7-7/8"	5-1/2"	14#	4595'	ASC	190	+5#G1/sack

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
3	4270' - 4277' (7')	Acid: 500 gal. 7 1/2% FE 4270-77
		Frac: 30,000 # Sand 4270-77'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4530'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SMD or In.	Producing Method
01/03/94	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	26	-0-	4	-0-	36

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

4270'

4277'

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ORIGINAL ALLIED CEMENTING CO., INC.

5835

Home Office P. O. Box 31

Russell, Kansas 67665

Date 11-22-93	Sec. 30	Twp. 26S	Range 13W	Called Out 7:30 P	On Location 9:00 P	Job Start 2:30 A ¹¹⁻²³⁻⁹³	Finish 6:00 A
Lease IOBIAS C	Well No. 1	Location DUKA 1N-2 1/2 W - N/5			County PRATT	State KANSAS	

Contractor **DUKE-DIG. RIG #1**

Type Job **PRODUCTION STRING (WASH DOWN)**

Hole Size 7 7/8	T.D. 4596
Csg. 5 1/2 USED 14 #	Depth 4594
25 1/2 SET @	Depth 931'
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint 14'
Press Max.	Minimum
Meas Line	Displace 110 1/4 FRESH H₂O
Perf.	

Owner **WOODMAN & LANNETTE OIL CO.**

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **WOODMAN & LANNETTE OIL CO.**

Street **P.O. BOX 308**

City **GREAT BEND** State **KANSAS 67530**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **X** *[Signature]*

CEMENT

EQUIPMENT

Pumptrk 265	No. 272	NEAL R.
	Helper	CARL B.
Pumptrk	No.	
	Helper	
Bulktrk 256/250	Driver	MARK B.
	Driver	

Amount Ordered	500 GAL MUD CLEAN - 190 SK A.S.C. & 5# GIL/SK	
Consisting of		
Common	190 ASC	7.50 1425.00
Poz. Mix		
Gel.		
Chloride		
Quickset	Mud Clean 500 lb.	.55 275.00
	Gilsonite 950 #	.39 370.50
Handling	190	1.00 190.00
Mileage	9	68.40

DEPTH of job **4594'**

Reference:	Pump Truck	1101.00
	1 5 1/2 Top Rubber Plug	45.00
	1 5 1/2 ROTATER RENTAL	75.00
	9 Mileage	20.25
	Total	1241.25

RECEIVED
 STATE CORPORATION COMMISSION

FEB - 3 1994

Total **2328.90**

Floating Equipment
 CONSERVATION DIV. (Supplied by Customer)
 Wichita, Kansas

Remarks: **CEMENT 5 1/2 W/ 500 GAL MUD CLEAN & 175 SK A.S.C. & 5# GIL/SK - F.F.U. Held Plug RAT HO 1/2 W/ 15 SK A.S.C. 5# GIL/SK**

TOTAL \$ 3570.15
Disc - 714.03
\$ 2856.12