

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5230 EXPIRATION DATE 6-30-83

OPERATOR PETROLEUM ENERGY, INC. API NO. 15-009-22,987.00.00

ADDRESS 415 - 1st National Bank Bldg. COUNTY Barton

Wichita, Kansas 67202 FIELD Bloomer

** CONTACT PERSON Erin Marshall PROD. FORMATION Arbuckle

PHONE 265-2661

PURCHASER Clear Creek, Inc. LEASE Oberle

ADDRESS P.O. Box 1045 WELL NO. #1

McPherson, Kansas 67460 WELL LOCATION 100' N of SE NE SW

DRILLING DUKE DRILLING CO., Inc. 1750 Ft. from South Line and

CONTRACTOR CONTRACTOR 2310 Ft. from West Line of

ADDRESS P.O. Box 823 the SW (Qtr.) SEC 36 TWP 17 RGE 11 (E)

Great Bend, Kansas 67530 (W)

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC ✓

TOTAL DEPTH 3263' PBTD KGS ✓

SPUD DATE 12-20-83 DATE COMPLETED 1-27-83 SWD/REP

ELEV: GR 1811' DF KB 1816 PLG.

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 229' DV Tool Used? NONE

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ERIN MARSHALL, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Erin Marshall (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of March, 19 83.

MY COMMISSION EXPIRES: BERNICE PENDLETON NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 10-8-84

Bernice Pendleton (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED this MAR 7 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)
(W)

OPERATOR PETROLEUM ENERGY, INC. LEASE Oberle #1 SEC. 36 TWP. 17 RGE. 11

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. _____</p>				
<p><u>LANSING SECTION</u></p>				
Limestone, white-cream-gray, dense, fine crystalline, trace of vugular pin-point porosity, no staining or shows.	2986	2991	HEEBNER	2855
			TORONTO	2874
			DOUGLAS	2885
			BROWN LIME	2967
			LANSING	2982
			ARBUCKLE	3259
			R.T.D.	3263
Limestone, white-cream-gray, dense fine crystalline, with fairly well developed oolitic porosity, with brown mottled staining, no odor, weak to fair show of free oil.	3010	3015		
<p><u>DRILL STEM TEST #1</u></p> <p>TESTING INTERVALS: 30-30-30-30 BLOW: Weak intermittent blow. FF - - Weak throughout RECOVERY: 80' watery mud. PRESSURES: IBHP 604# FBHP 334# IFP 65#-65# FFP 86#-86# HH 1682#-1663# TEMPERATURE: 94°</p>				
Limestone, white-gray, fine crystalline, with poor visible porosity, fossiliferous, no show.	3044	3056		
Limestone, cream-gray, highly fossiliferous, poor visible porosity, partly oolitic, no show.	3062	3069		
<p>CONTINUED..... If additional space is needed use Page 2, Side 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	28#	229	60/40 pozmix	150	2% gel 3% cc
production	7 7/8"	5 1/2"	14#	3260 1/2	50/50 pozmix	125	2% gel-10% salt 10bbls salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8	3260'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 1-27-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 83 bbls.	Gas MCF NONE %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

OPERATOR PETROLEUM ENERGY, INC. LEASE NAME Oberle #1

SEC. 36 TWP. 17 RGE. 11

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone, tan-gray, fine crystalline with fair oocastic porosity, trace of dead oil staining, no odor or free oil.	3076	3103		
Limestone, tan-gray, partly oolitic, poorly developed porosity, no show.	3126	3133		
Limestone, white-cream, fair to good oocastic porosity, barren.	3161	3177		
<u>ARBUCKLE SECTION</u>				
Dolomite, buff-gray, fine to medium crystalline, partly sucrosic, with poor to fair intercrystalline porosity, good odor, fair to good show of free oil.	3259	3263		
<u>DRILL STEM TEST #2</u>				
TESTING INTERVALS: 30-30-30-30				
BLOW: Weak building to strong.				
FF - Very weak building to good				
RECOVERY: 10' oil cut mud				
240' Heavy oil & Gas cut mud				
250' TOTOAL FLUID				
PRESSURES: IBHP 571#				
FBHP 517#				
IFP 75# - 119#				
FFP 129#-144#				
HH 1833# - 1811#				
TEMPERATURE: N/A				
R.T.D.	3263			