

SIDE ONE

(Rules 82-3-130 and 82-3-107)

NP 8837

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1984
OPERATOR ENERGY THREE, INC. API NO. 15-009-23,103.00.00
ADDRESS P. O. Box 1505 COUNTY BARTON
GREAT BEND, KANSAS 67530 FIELD KRAFT-PRUSA
** CONTACT PERSON R. D. STANDLEE PROD. FORMATION CONGLOMERATE
PHONE AC316-792-5968

PURCHASER KOCH OIL Co. LEASE HARZMAN
ADDRESS WICHITA, KANSAS WELL NO. 1
WELL LOCATION SW NW SE

DRILLING BIG THREE DRILLING, INC. 330 Ft. from WEST Line and
CONTRACTOR ADDRESS Box 52 990 Ft. from NORTH Line of
GORHAM, KANSAS 67640 the SE (Qtr.) SEC 26 TWP 16S RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3451' PBDT 3435'
SPUD DATE 6-15-83 DATE COMPLETED 7-2-83
ELEV: GR 1916' DF KB 1921'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

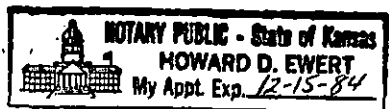
A F F I D A V I T

R. D. STANDLEE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of R. D. Standlee] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15TH day of JULY 1983.



[Signature of Howard D. Ewert] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: DECEMBER 15, 1984 STATE CORPORATION COMMISSION

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Geologist Does This	
SAND & SHALE	-0-	252		
SHALE & SAND	252	796		
ANHYDRITE	796	820		
LIME & SHALE	820	3130		
LIME	3130	3200		
LIME & SHALE	3200	3368		
LIME	3368	3451	RTD	
D.S.T. # 1 (FROM 3312' TO 3340')				
TIMES = 30 - 45 - 30 - 45				
RECOVERED 5' OF MUD WITH FEW OIL SPECKS				
INITIAL FLOW PRESSURE = 28 - 28				
FINAL FLOW PRESSURE = 35 - 35				
INITIAL SHUTIN = 414 #				
FINAL SHUTIN = 49 #				
D.S.T. # 2 (FROM 3346' TO 3368')				
TIMES = 30 - 45 - 30 - 45				
RECOVERED 260' GAS IN PIPE; 220' OF CLEAN GASSY OIL AND 240' OF GASSY MUDDY OIL, WITH 10% MUD.				
INITIAL FLOW PRESSURE = 77 - 86				
FINAL FLOW PRESSURE = 154 - 154				
INITIAL SHUTIN = 347 #				
FINAL SHUTIN = 347 #				

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8	20 #	252'	50/50 POZ.	170	3% C.C. & 2% GEL.
PRODUCTION	7 7/8"	4 1/2	10.5#	3450'	50/50 POZ.	200	10% SALT, 3/4 OF 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DEEP PENT.	3359 - 3363

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 GALLONS 20% REGULAR	3359 - 3363

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-2-83	PUMPING	
Estimated Production - I.P.	Oil bbls.	Gas bbls.
	70	% -0-
Disposition of gas (vented, used on lease or sold)	MCF	CFPB

Perforations