

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5504
name Derrick-American Oil, Inc.
address 225 N. Market-Suite 330
Wichita, Ks. 67202
City/State/Zip

Operator Contact Person Jim Thompson
Phone 316-262-0506

Contractor: license # NA
name NA

Wellsite Geologist NONE

PURCHASER None

Designate Type of Completion
 New Well Re-Entry Workover
Converted from a producer to SWDW.
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-25-84 NA 6-21-85
Spud Date Date Reached TD Completion Date
3558'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 373 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from NA feet depth to NA w/ SX cmt

API NO. 15-009-23,548, API # for when it was producer.

County Barton
NW NW NE Sec. 5 Twp. 16 Rge. 13

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

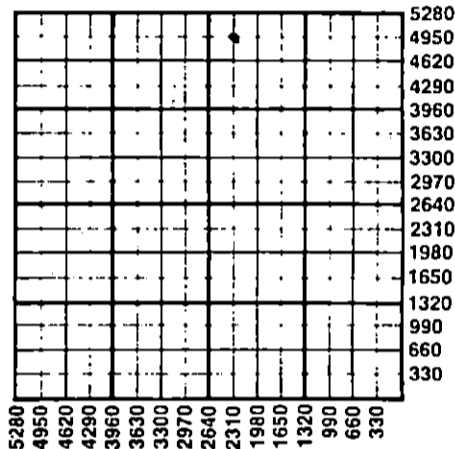
Lease Name Bitter Well# 3

Field Name Trapp

Producing Formation None-SWDW

Elevation: Ground 1899 KB 1904

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of (Well) Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 9-19-85

Subscribed and sworn to before me this 19th day of September 19 85

Notary Public [Signature] Date Commission Expires November 17, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)
STATE CORPORATION COMMISSION

SEP 20 1985

Sec. 5 Twp. 16 Rge. 13

Operator Name **Darrick-American Oil, Inc.**, Lease Name **Bitter**, Well# **3**, SEC **5**, TWP. **16**, RGE. **13** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

NO DST TAKEN.

| Name | Top | Bottom |
|-----------|------|--------|
| Heebner | 3007 | -1101 |
| Lansing | 3077 | -1171 |
| Base K.C. | 3288 | -1382 |
| Arbuckle | 3336 | -1430 |
| T.D. | 3341 | -1435 |

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|---------------------------|----------------|---|--|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 14 3/4" | 10 3/4" | 40# | 373 | 60/40 poz mix | 250 | 2 % gel. 3% cc. |
| Production | 9 1/2" | 7" | 26# | 3340' | A.S.C. | 125 | 10 Bbls. Desc flush |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| | open hole - no perforations | | | | | | |
| TUBING RECORD size 4 1/2" set at 3410' packer at none | | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Date of First Production | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | 0 Bbls | 0 MCF | NA Bbls | 0 CFPB | 0 | | |

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled