

R

FORM MUST BE TYPED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

OPERATOR: License # 5364

Name: BEREN CO.

Address 100 N. Broadway
Suite 970

City/State/Zip Wichita, KS 67202

Purchaser: ONEOK, INC.

Operator Contact Person: GARY MISAK

Phone (316) 265-3311

Contractor: Jimenez well Service

License: 3848

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: Beren Co.

Well Name: Ballet Ranch #3
Comp. Date 11/11/99 Old Total Depth 5240'

Deepening Re-Perf Conv. to Inj/SWD
 Plug Back 5186' PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-6-99 11-11-99
~~START OF WORKOVER~~ Date of START OF WORKOVER Date Reached TD WORKOVER Completion Date of

API NO. 15- 033-20,161-0001

County Comanche

SW - NE - NW - 2 Sec 2 Twp 35S Rge 16 X E W

990 Feet from SW (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, SE, NW, or SW (circle one)

Lease Name Ballet Ranch Well # 3

Field Name Aetna

Producing Formation Pawnee & Mississippi

Elevation: Ground: 1803' DF 1808' KB: 1808'

Total Depth 5240' PBTB 5186'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan REWORK #1 9/12/00
(Data must be collected from the Reserve Pit)

Chloride Content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

_____ Quarte _____ Sec _____ Twp _____ Rge _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Misak

Title Production Engineer Date 7/19/00

Subscribed and sworn to before me this 20 day of June 20 00.

Notary Public Cheri L. Norton

Date Commission Expires 12/9/03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

CHERI L. NORTON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/9/03

X

SIDE TWO

Operator Name BEREN CO.
 Sec 2 Tw 35S Rget6 East West

Lease Name Ballett Ranch Well # 3
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 21 2000
 7-21-00
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD
 New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		1018'		350	
Production	7 7/8"	4 1/2"	14#	5239'	60/40 POZ	150	18% Salt

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
<input type="checkbox"/> Remedial				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5059-68'	3,000 GAL	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2"	5100'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj	Producing Method
11-11-99	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimate Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		75	1	-	

METHOD OF COMPLETION

Disposition of Gas: Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perf Dually Comp Commingled
 Other (Specify) _____

Production Interval
 5059-68'
 5164-90'