

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
5-2-02  
MAY 02 2002

KCC ORIGINAL

CONFIDENTIAL

Operator: License # 4058

Name: American Warrior, Inc.

Address: PO Box 399

City/State/Zip: Garden City, Kansas 67846-0399

Purchaser: KPC

Operator Contact Person: Cecil O'Brate

Phone: (620) 275-9231

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Allen Downing

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr/SWD

Plug Back  Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

01-14-02 01-25-02 2-27-2002

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 033-21298-0000

County: Comanche County, Kansas

C-W/2 2650 feet from S / N (circle one) Line of Section

1175 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Murdock Well #: 3

Field Name: Aetna Gas Area

Producing Formation: miss

Elevation: Ground: 1859 Kelly Bushing: 1872

Total Depth: 5885 Plug Back Total Depth: 5466

Amount of Surface Pipe Set and Cemented at 390 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AE 1 EN 5-30-02

(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled Off-Site

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: KBW Oil & Gas

Lease Name: Harmon SWD License No.: 5993

Quarter NW Sec. 11 Twp. 33S R. 20W  East  West

County: Comanche Docket No.: 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: production Supt. Date: 4-30-2002

Subscribed and sworn to before me this 30th day of April

2002

Notary Public: Debra J. Purcell

Date Commission Expires: 11/14/03

DEBRA J. PURCELL  
Notary Public - State of Kansas  
My Appt. Expires 11/14/03

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Murdock Well #: 3  
 Sec. 3 Twp. 35 S. R. 16  East  West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time log, open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

CDNL/GR. Sonis, Micro  
 Daul Ind.

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4340'	-2468
Lansing	4536'	-2664
Swope	4932'	-3060
BKC	5006'	-3134
Marmaton	5056'	-3184
Pawnee	5142'	-3270
Fort Scott	5179'	-3307
Miss	5262'	-3391
Viola	5696'	-3818

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	390'	ALW Class A	150 100	3%cc 1/2# floeal 2%gel
Production	7-7/8"	5-1/2"	15.5#	5500'	SMDC	100	2%cc 1/2# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5306'-5318', 5272'-5284', 5262'-5272'	2500 gals, 20% fe acid Fracw/ 70,000#s 16/30 sand in Nitrogen Foamed Gel	

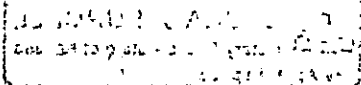
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5230'	5234'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. SI Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify)





# CONFIDENTIAL CEMENTING LOG

## ORIGINAL

Date 1-14-02 District Med. Lot # K Ticket No. 39008  
 Company American Warrior Rig Duke #7  
 Lease Murdock Well No. #3  
 County Comanche State KS  
 Location May Ranch 3w, 114d Field 3-358-11w  
E/into

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 8 5/8 Type \_\_\_\_\_ Weight #23 Collar \_\_\_\_\_

Casing Depths: Top K.B. KCC Bottom 389.92  
APR 30 2002

Drill Pipe: Size CONFIDENTIAL Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. .01637 Lin. ft./Bbl. 15.70  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA: Release  
 Spacer Type MAY 13 2004  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type 65:35:6+3%  
CE + 1/4" fl-Seal Excess \_\_\_\_\_  
 Amt. 150 Sks Yield 1.98 ft<sup>3</sup>/sk Density 12.8 PPG  
 TAIL: Pump Time \_\_\_\_\_ hrs. Type 100% Class A+  
30% CC + 20% gel Excess \_\_\_\_\_  
 Amt. 100 Sks Yield 1.34 ft<sup>3</sup>/sk Density 15.2 PPG  
 WATER: Lead 109 gals/sk Tail 6.51 gals/sk Total 54 Bbls.

Pump Trucks Used #265 RECEIVED  
 Bulk Equip. #359 MAY 02 2002

Floater Equip: Manufacturer Gemmaco KCC WICHITA  
 Shoe: Type torch cut Depth 389.92  
 Floater: Type raffle Depth 349.96  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. Rubber  
 Stage Collars \_\_\_\_\_  
 Special Equip. 1-basket  
 Disp. Fluid Type fresh h<sub>2</sub>O Amt. \_\_\_\_\_ Bbls. Weight 8.34 PPG  
 Mud Type native Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE Kennil McGuire

CEMENTER mike Rucker

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
115 Am						pipe on bottom, break circ.
125 AM		100			5 1/2	circ. for 5 min. hook-up cement
132 AM		100			5 1/2	line (start cement) pump 130sx
133 AM						65 35 6 3% cc 1/4" fl-Seal
137 AM						pump 100sx Class A 30% cc 2% gel
						Stop pumps
				223/4		Release plug start disp.
		400				pump 22 3/4 bbl fresh h <sub>2</sub> O bump plug
						40psi shut in. Cement did circ. ✓

CONFIDENTIAL

# ALLIED CEMENTING CO., INC. ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge KS

DATE <u>1-14-02</u>	SEC <u>3</u>	TWP <u>35s</u>	RANGE <u>16w</u>	CALLED OUT <u>9:00pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>1:23 AM</u>	JOB FINISH <u>1:50 AM</u>
LEASE <u>Mordock</u>		WELL # <u>3</u>	LOCATION <u>May Ranch 3w, 1 1/2 N,</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>E/into</u>				

CONTRACTOR Duke #7  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 400'  
 CASING SIZE 8 5/8 DEPTH 389.92  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 400 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 39.96  
 CEMENT LEFT IN CSG. 39.96  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 22 3/4

OWNER American Warrior

CEMENT  
 AMOUNT ORDERED 150 x 65 35:6 + 3% cc +  
1/4" Flo-Seal - 100 x Class A + 3% cc + 2% gel

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE KCC @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

EQUIPMENT  
Carl Balding  
 PUMP TRUCK CEMENTER Mike Rucker  
 # 265 HELPER Steve Davis  
 BULK TRUCK  
 # 359 DRIVER REED  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
pipe on bottom break circ. 1 1/2" Am Circ for  
5 min haul up to cement line start cement  
1 1/2" Am pump 150 x 65 35:6 3% cc  
1/4" Flo-Seal 1 1/2" Am pump 100 x Class A  
2% cc 2% gel Stop pumps 1 3/4" Am Release  
plug start disp. 1 1/2" Am pump 22 3/4 bbl bump  
plug to 400 pm Shut in Cement d. d. circ.

SERVICE  
 DEPTH OF JOB 349.96  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 PLUG \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Kenneth McQuire

X KENNETH McQUIRE  
 PRINTED NAME

REC'D MICHELY  
 RECEIVED



ADDRESS *Harbor View R*

CITY, STATE, ZIP CODE

TICKET No 4308

PAGE 1 OF 2

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1. SERVICE LOCATIONS	WELL/PROJECT NO. <i>113</i>	LEASE <i>M. rd. 2</i>	COUNTY/PARISH <i>Carroll</i>	STATE <i>Ks</i>	CITY	DATE <i>1-21-02</i>	OWNER <i>Sim</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Deke</i>	RIG NAME/NO. <i>Rig 17</i>	SHIPPED VIA <i>SIT</i>	DELIVERED TO <i>1. 1. 1</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Long Str g</i>	WELL PERMIT NO.	WELL LOCATION <i>Sec 3 - 355-16w</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
975		1			MILEAGE "103"	90	mi	2	50	22.50	01
578		1			Pump Service	1	ea	1,200	00	1,200	02
405		1			Packer Shc	1	ea	5 1/2	in	1,250	02
406		1			Latch Drive Plug + Bottle	1	ea	200	00	200	03
402		1			Cont.	6	ea	40	00	240	03
403		1			Cont. Basket	1	ea	110	00	110	03
280		1			Fluclid	850	gal	1	50	1,275	03
		1			See Containment					3276	09

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KCC

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Kenneth McNamee*

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

REMIT PAYMENT TO:  
SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 6,476 09

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MAY 13 2004

Release

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Kyle K. - 118* APPROVAL \_\_\_\_\_

Thank You!



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ORIGINAL

JOB LOG

SWIFT Services, Inc.

DATE 1-24-02 PAGE NO. 1

CUSTOMER *Amesbury Oil Co.* WELL NO. *3* LEASE *Mudco?* JOB TYPE *Log Sg* TICKET NO. *4308*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1730							<i>0.1 - 5000, 10' ...</i> <i>Pressure ...</i> <i>Latex ...</i> <i>Oil ... 2" 4" 6" 8" 10" 12"</i> <i>Pressure ... 5"</i>
	1740							<b>KCC</b> <b>APR 30 2002</b> <i>D ...</i>
	1745							<b>CONFIDENTIAL</b> <i>0.7 ... 5' ... 9' ...</i>
	1750							<i>Play ...</i> <i>After ...</i> <i>Pressure ...</i> <i>Pressure ... 21"</i> <i>Pressure ...</i> <i>After ...</i> <i>2 1/2" ... 4 1/2" ... 1 1/2" ...</i> <i>4 1/2" ...</i> <i>Finished ...</i> <i>used ...</i> <i>Disks ...</i>
	1755							<i>Play ...</i> <i>Pressure ...</i> <i>used ...</i> <i>Disks ...</i>

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MAY 13 2004  
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KCC WICHITA

State of Kansas  
Kansas Corporation Commission  
130 S. Market - Room 2078  
Wichita, Kansas 67202

**KCC**

APR 30 2002  
**CONFIDENTIAL**

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Thank you.

Sincerely,

Kevin Wiles, Sr  
Production Manager

KWkk  
enclosure

**American Warrior, Inc.**

P.O. Box 200 - Garden City, KS 67844